Outline

6.7. Concentrator PV (CPV)

6.7.1 Introduction

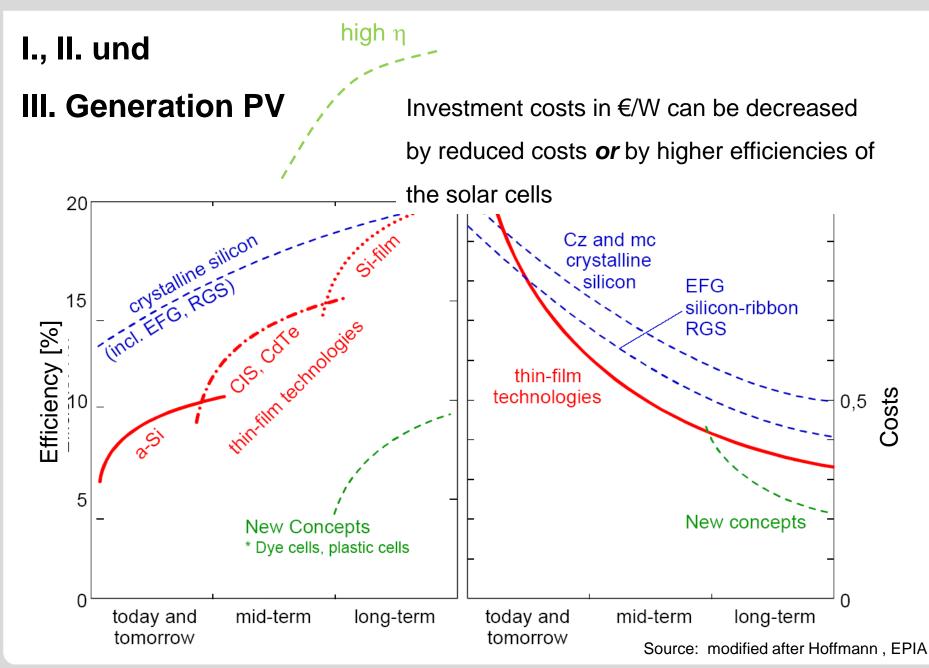
6.7.2 Concentration effects

6.7.4 Multijunction solar cells

6.7.5 Epitaxy

6.7.6 State of the art and industry

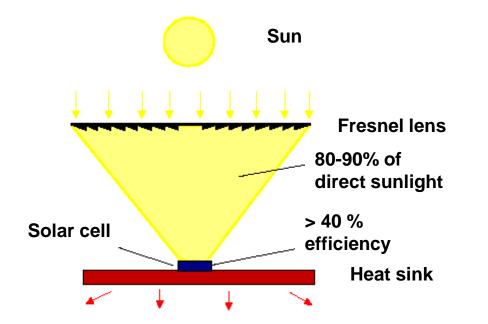






Concentrator Photovoltaics (CPV)

Idea: use very efficient (and expensive) small solar cells and concentrate the light with low cost optics

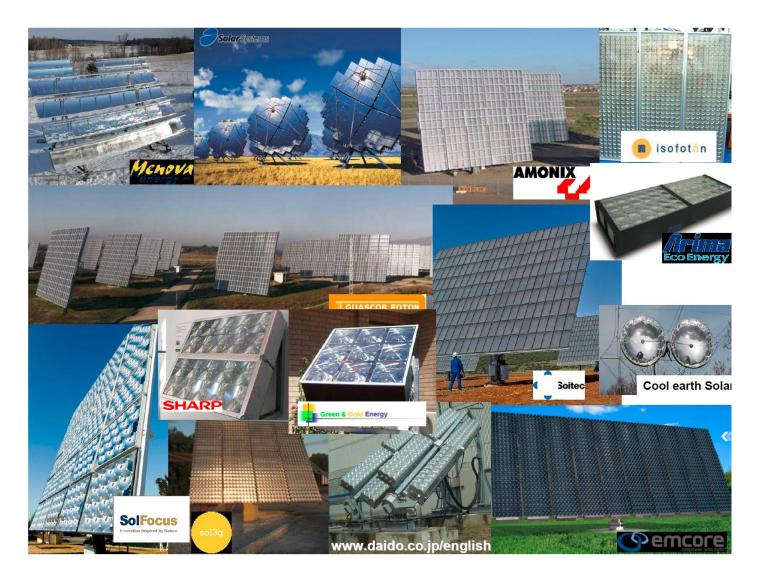




- Tracking is needed as only direct sun light can be focused!



Impressions of different technologies





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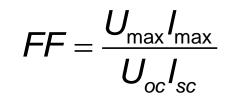
6.7.6 State of the art and industry



Reminder: I-V Characteristics of Solar Cells

Maximum electrical power:

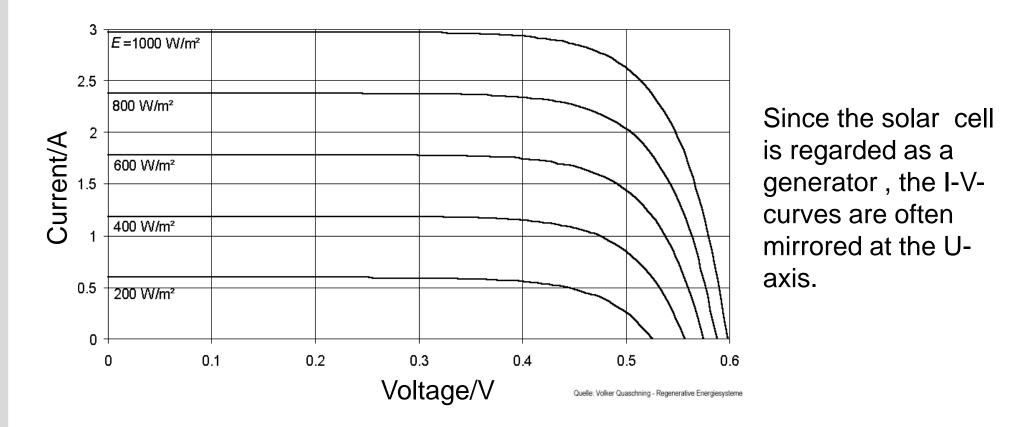
Area of the largest rectangle in $P_{\text{max}} = U_{\text{max}}I_{\text{max}} =$ a working point of the I-V-char. $U_{\max} < U_{OC} = \frac{kT}{e} \ln \left(\frac{I_L}{I_c} + 1 \right) \approx \frac{kT}{e} \ln \left(\frac{I_L}{I_c} \right)$ Uma, Uoc Negative $I_{max} > I_L = j_L \cdot A$ absolute ^J max current values!



Typical values for FF are 0.75-0.85



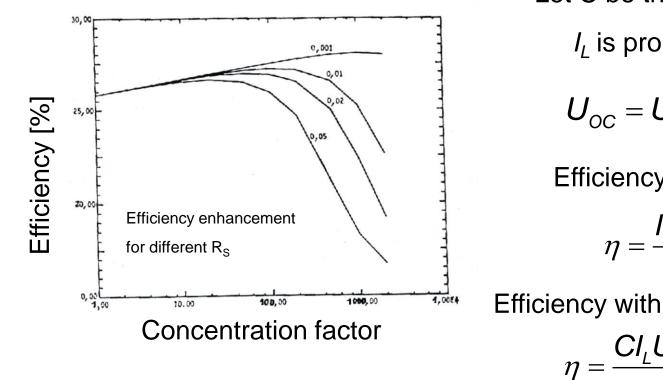
The role of the irradiance



- photocurrent varies proportional to the irradiance
- open circuit voltage varies logarithmically with the irradiance



Concentrator PV: Enhanced efficiency



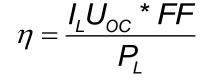
 \rightarrow Efficiency grows with the logarithm of the concentration factor, as long as temperature effects and the series resistance do not play a role

Let C be the concentration factor

 I_L is proportional to C

$$U_{\rm OC} = U_T \ln(\frac{l_L}{l_0} + 1)$$

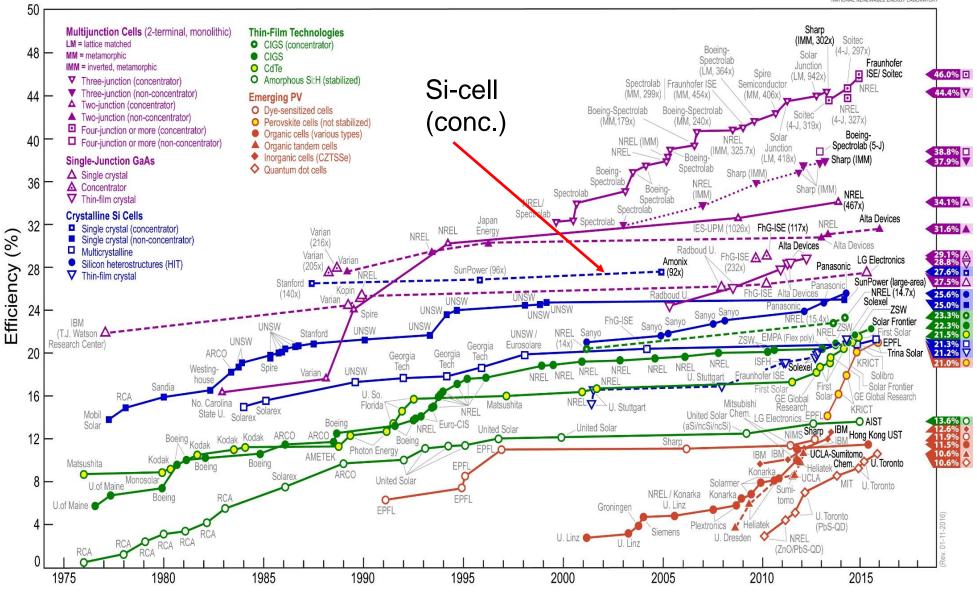
Efficiency without concentration:



Efficiency with concentration:

$$\eta = \frac{CI_L U_{OC}(C) * FF}{CP_L}$$

Best Research-Cell Efficiencies





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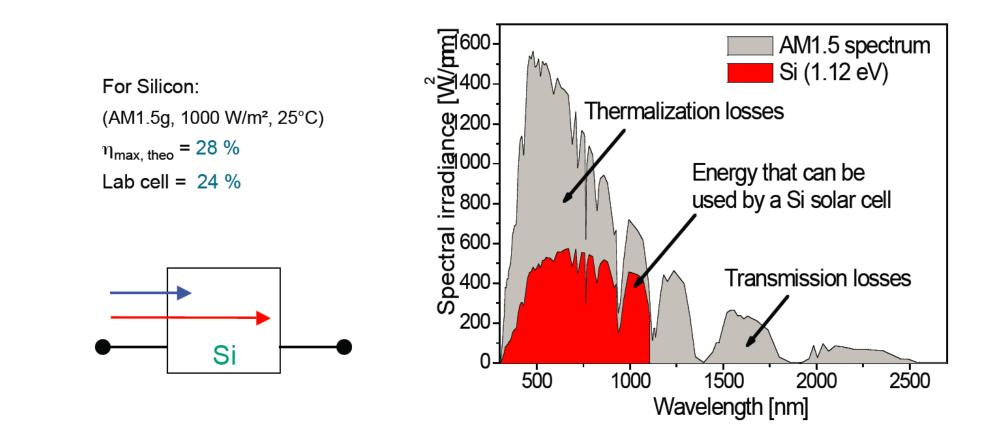
6.7.4 Multijunction solar cells

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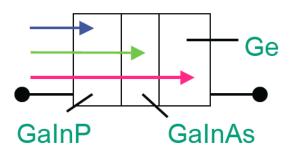


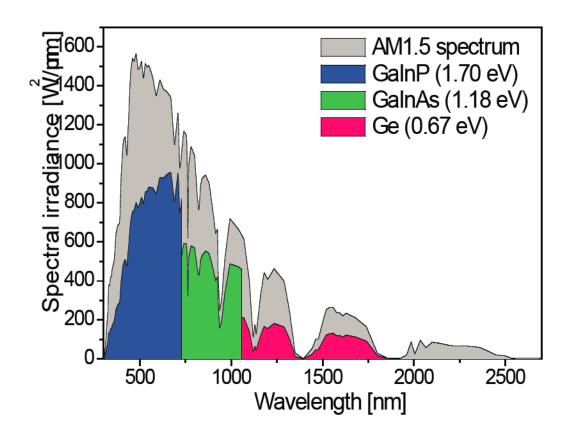
Reminder: Spectrally dependent energy harvesting with a single cell



Multijunction cells for efficiency enhancement

For triple-junction concentrator cells: $\eta_{max, theo} = 61 \%$ (1000xAM1.5d, 1000 W/m²) Lab. cell = 40.8 % 230xAM1.5d, 1000 W/m²)





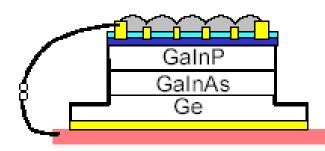
Source: E. Weber, FhG ISE



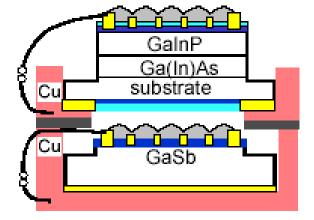
Realization of Tandem and Triple Cells

Monolithic cell

Mechanically stacked cell



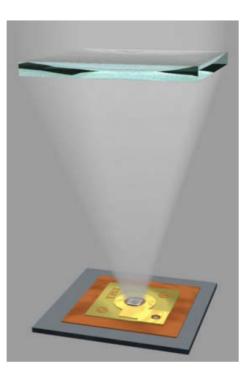
GalnP/GaAs/Ge: 32.4 % (C = 414 x, AM1.5d)



ISE: 33.4 % (C = 308)



Multi-junction solar cells for optical concentration, example



Source: J. Luther

	ARC cap layer
	n+-AllnP - window layer
- · -	n-GalnP - emitter
Ga _{o 65} In _{o 35} P	GalnP - undoped layer
0.05 0.55	p-GalnP - base 1.8 eV
	p+-GaInP - barrier layer
tunnel diode	p+-AlGaInP - barrier layer
tunnel alode	p++-AlGaAs
	n++-GaAs or GaInP
	n+-AlGaInP/AlInAs - barrier layer
	n-GalnAs - emitter
Ga _{0.83} In _{0.17} As	GalnAs - undoped layer
0.85 0.17	p-GalnAs - base 1.3 eV
	p+-GalnAs - barrier layer
	p+-AlGaInAs - barrier layer
tunnel diode	p++-AlGaAs
	n++-GalnAs
	n-graded Ga _{1-x} In _x As buffer layer
Ca	n- doped window- and nucleation layer
Ge	n-Ge diffused emitter
	p-Ge substrate (100) 0.7 eV
	rear contact

- high end and expensive (per area) epitaxial growth of crystalline thin films



front contact

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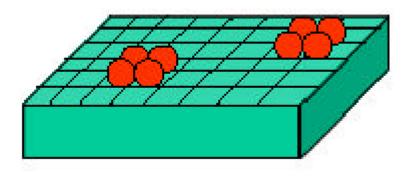
6.7.6 State of the art and industry

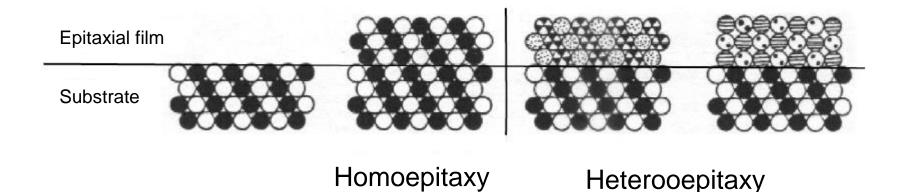


Epitaxial Growth of Semiconductors

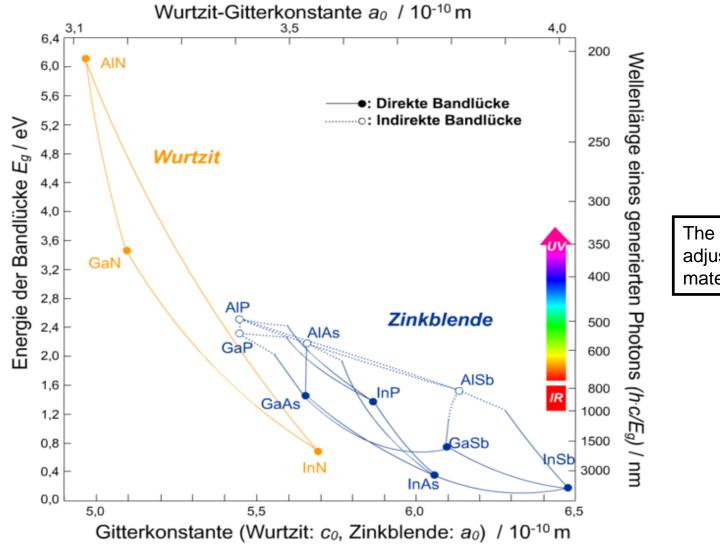
Growth is done as crystalline thin films on crystalline substrates \rightarrow epitaxy growth (greek: to place onto in an ordered manner)

- epitaxy can be done on substrate with the same lattice constant
- growth of heterostructures is possible





Bandgaps for different III-V-semiconductors



The bandgap can be adjusted by the choice of the material.

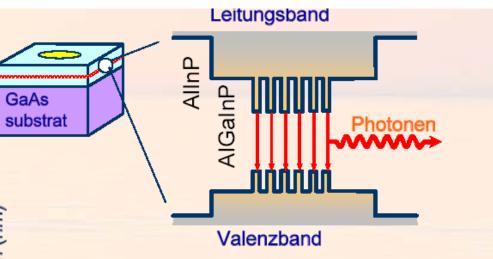
Source: www.wikipedia.de

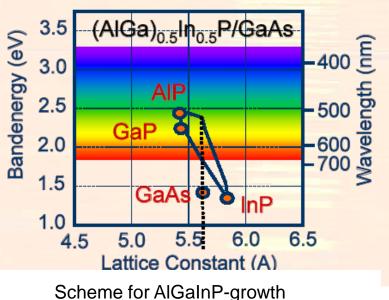


Epitaxial growth of heterostructures

MOVPE: Metal Organic Vapor Phase Epitaxy

The use of a quartenary material allows to tune the bandgap while the lattice constant remains the same.



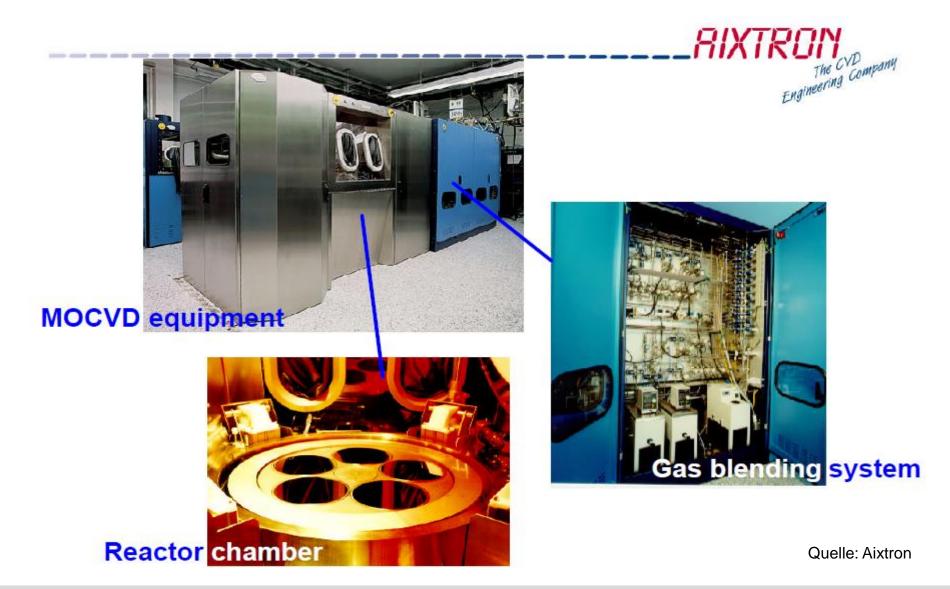


Tailored bandgaps and tailored sequences of different bandgaps can be deposited.

Source: N. Stath, Osram OS



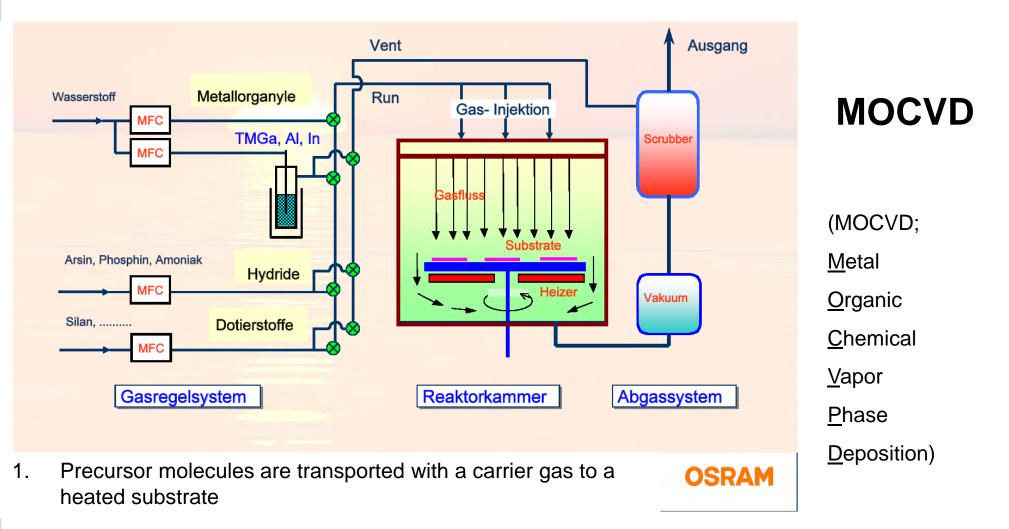
Industrial epitaxy





PV.6.7.19 HECTOR School of Engineering & Management |

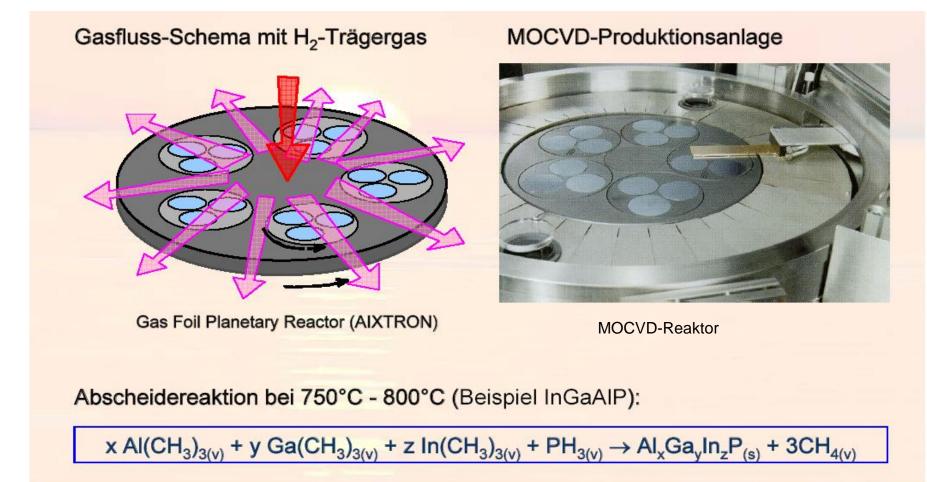
Industrial epitaxy



- 2. thermal decomposition on the substrate
- 3. epitaxial growth

Source: N. Stath

Industrial epitaxy

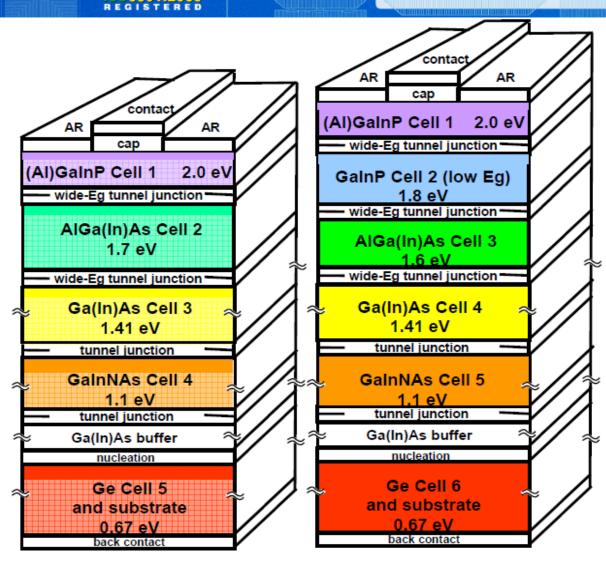


Source: N. Stath, Osram OS

Opto Semiconductors



5- and 6-Junction Cells



A Boeing Company

9001-2000

- Divides available current density above GaAs Eg among 3-4 subcells
- Allows low-current GalnNAs cell to be matched to other subcells
- Lower series resistance
- Thinner bases have potential for higher radiation resistance

Ref.: U.S. Pat. No. 6,316,715, Spectrolab, Inc., filed 3/15/00, issued 11/13/01.

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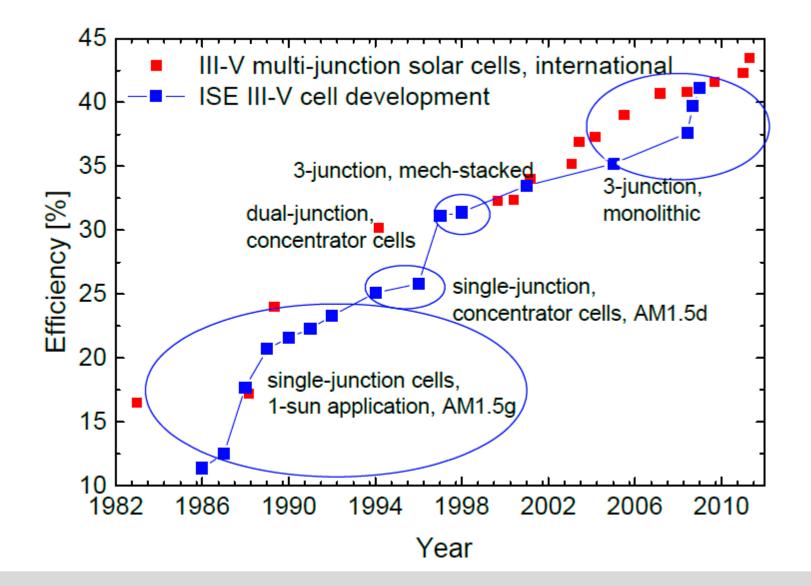
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6.7.5 Epitaxy

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Evolution of CPV efficiencies



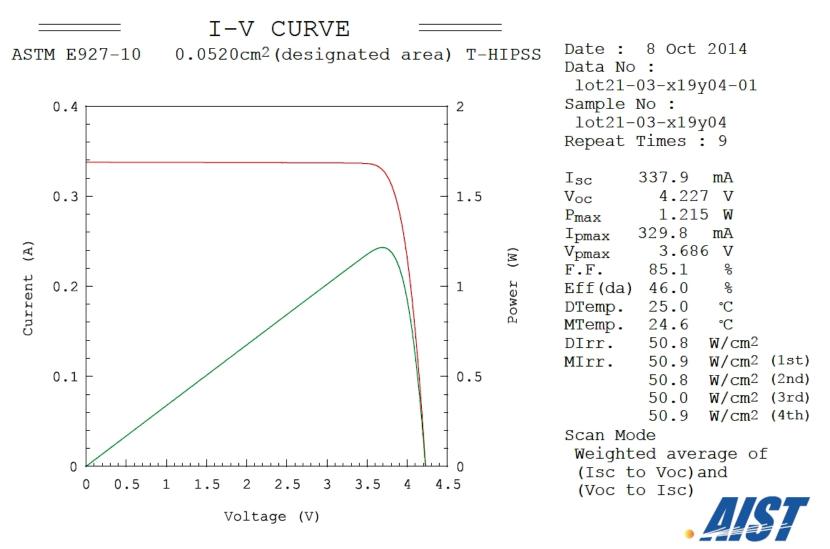


Best Research-Cell Efficiencies

50 Sharp Multijunction Cells (2-terminal, monolithic) **Thin-Film Technologies** (IMM, 302x) Soitec LM = lattice matched • CIGS (concentrator) Boeing-(4-J. 297x) 48 MM = metamorphic • CIGS Solar Spectrolab Fraunhofer Junction IMM = inverted, metamorphic O CdTe (LM, 364x) ISE/ Soitec 46.0% Spire (LM, 942x) ▼ Three-junction (concentrator) O Amorphous Si:H (stabilized) Spectrolab Fraunhofer ISE Semiconductor NREL 44.4% V Three-junction (non-concentrator) (MM, 299x) (MM, 454x) (MM, 406x 44 **Emerging PV** ۰ ▲ Two-junction (concentrator) O Dve-sensitized cells Boeing-Spectrolab NREL Boeing-Spectrolab Soited Two-junction (non-concentrator) (MM, 240x) (4-J, 327x) Perovskite cells (not stabilized) (MM, 179x) (4-J. 319x) Four-junction or more (concentrator) Organic cells (various types) Boeing-Solar 40 ⊢ Four-junction or more (non-concentrator) NREL (IMM) ▲ Organic tandem cells Spectrolab (5-J) Junction (IMM, 325.7x) 38.8% **□** 37.9% ▼ NREL Inorganic cells (CZTSSe) Boeing-Sharp (IMM) (LM, 418x Single-Junction GaAs Spectrolab Quantum dot cells Boeing Sharp (IMM) ▲ Single crystal 36 Spectrol NRE **A** Concentrator Sharp Spectrolat (IMM) NREL **V** Thin-film crystal Spectrolab 34.1% NREL (467x) olab **Crystalline Si Cells** Spectrolab Alta Devices Japan 32 Single crystal (concentrator) IES-UPM (1026x) FhG-ISE (117x) 31.6% (%) NREL Enerc Varian Single crystal (non-concentrator) (216x) Alta Devices Alta Devices Radboud U. Multicrystalline Varian FhG-ISE 29.1% 28.8% LG Electronics Amonix Efficiency • Silicon heterostructures (HIT) Panasonic 28 ۸Q SunPower (96x) 27.6% - (92x) $-\Lambda$ **V** Thin-film crystal SunPower (large-area) -NREL (14.7x) 27.5% Stanford (140x) 25.6% Varian Solexel UNSW 25.0% UNSW 24 UNSW ZSW 23.3% FhG-ISE Solar Frontier UNS 22.3% UNSW UNSW NREL Sanyo (T.J. Watson A-UNSW / rst Solar Stanford 21.5% EMPA (Flex pol EPFL UNSW 21.3% Research Center) Eurosolare (14x)----Georgia 20 ARCO -Trina Solar 21.2% Georgia Tech Georgia ISFH Solexe RICT Tech NREL 21.0% 🔘 Tech NREL NREL Westing NREL NREL NREL NREL UNSW Fraunhofer ISF Solibro U. Stuttgart house NREL Sandia Solar Frontier 16 U. So. GE Global Research NREL GE Globa Research Solarex No. Carolina Mitsubish Florida Matsushita U. Stuttgart **KRICT** NREL United Solar Chem. State U. Mobil LG Electronic -O AIST Euro-CIS Boeing Solar (aSi/ncSi/ncSi United Solar United Solar IBM Hong Kong UST ARC 12 Kodak Boeina Kodak Boein Sharp 11.5% Photon Energy UCLA-Sumitomo IBM IBN Sumitomo Chem. U. Toronto 10.6% 🛆 AMETEK 10.6% 🔷 Matsushita Boeing EPF U.of Maine Monosc ARCO Solare) 0 8 United Solar MIT Solarmer U. Toronto NREL / Konarka Konarka EPFL Boeing RC EPFL U.of Maine U. Linz Groningen U. Toronto 4 Plextronics 🔏 Heliatek (PbS-QD) Siemens U. Dresden 🞸 U. Linz NREL U. Linz (ZnO/PbS-QD) 0 \sim 1975 1980 1985 1990 1995 2005 2010 2000 2015

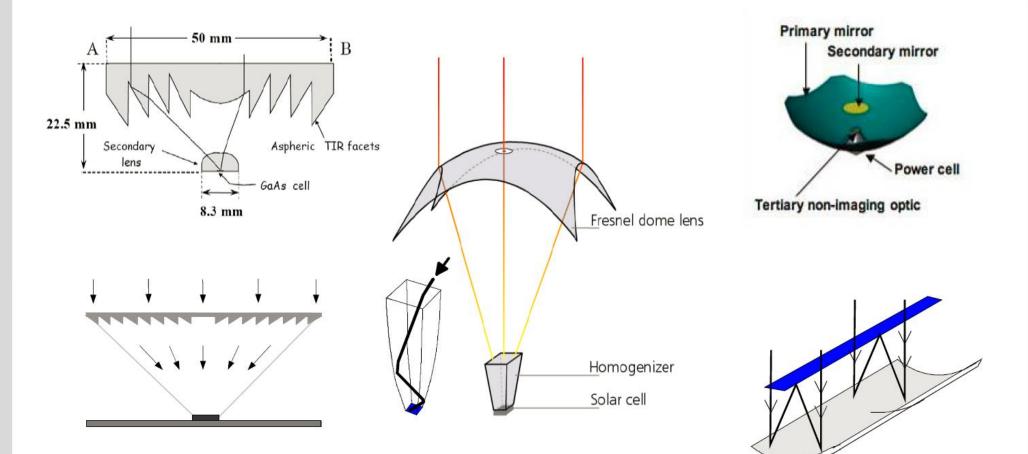


46% Efficiency Solar Cell (May 2015)





Different optical concentrator designs







Home | Solar energy

Leading the solar energy revolution with Concentrator Photovoltaic (CPV) technology

Climate change and increasingly scarce fossil fuel supplies have sparked renewed interest in renewable energy sources. Solar energy is currently by far the most promising and sustainable renewable energy; rolling out photovoltaic systems that offer both performance and competitive energy prices is today a crucial energy issue. In 2010, the photovoltaic market saw unprecedented growth. An impressive 15 GW of new PV systems were installed worldwide, making PV solar energy the second leading type of electrical production capacity installed in 2010.

Concentrix[™] technology has made Soitec the world's leading provider of CPV systems. Concentrix technology is the most competitive solution on the market, offers the best design for use in sunny regions, is environmentally-friendly, and delivers the highest efficiencies on the market.

Soitec CPV systems boast record sunlight-to-electricity conversion yields (currently 25%). These yields are expected to increase to 37% by 2015 – two to three times the efficiencies offered by standard photovoltaic systems.

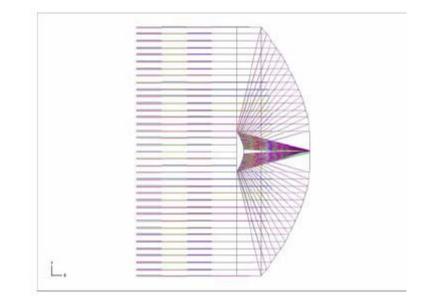




Optik Design @ SolFocus



Figure 1: Generation 1 panel.





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SolFocus CPV Systems

Delivering on the Promise of Clean, Low-Cost Solar Energy

SolFocus' leading CPV technology combines high-efficiency solar cells with advanced concentrating optics to provide high energy yield using just 1/1000th the amount of solar cell material used in traditional photovoltaic systems.





SolFocus CPV panels are integrated with dual-axis trackers and precise tracker control systems, which are optimized for the SolFocus panels, to maintain high energy output throughout the day.

Featured Media

SolFocus: Factory to Field





The CPV market

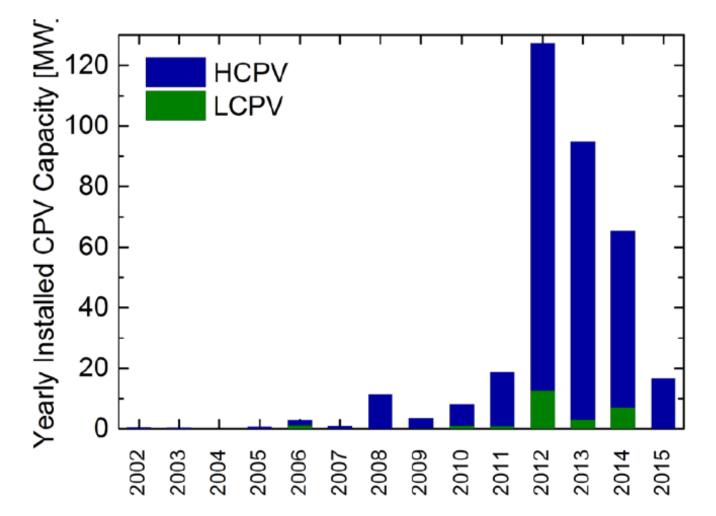


Figure 2: CPV capacity installed each year with indication of the type (HCPV or LCPV), globally, as derived from public announcements, status January 2016. Source: Fraunhofer ISE



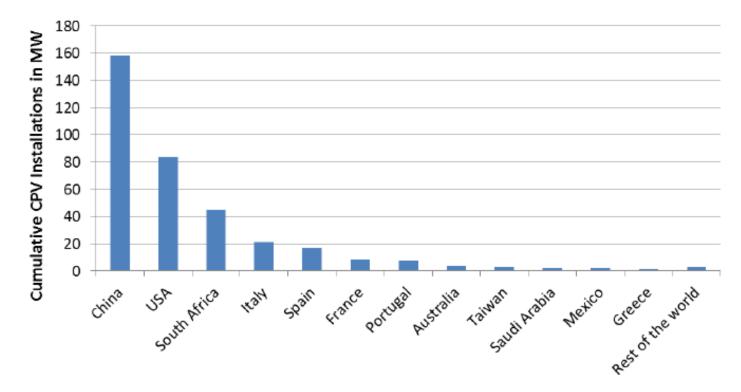


Figure 4: Grid-connected CPV capacity by country through end of 2015. All countries with a total installation of 1 MWp or more are shown separately.

Source: Fraunhofer ISE



New world record for solar cell efficiency at 46%

This success stems from French-German cooperation between Soitec, CEA-Leti and the Fraunhofer ISE and confirms competitive advantage of European photovoltaic industry

Bernin, France, and Freiburg, Germany, December 1st, 2014 – A new world record for the direct conversion of sunlight into electricity has been established. The record multi-junction solar cell converts 46 % of the solar light into electrical energy and was developed by Soitec and CEA-Leti, France, together with the Fraunhofer Institute for Solar Energy Systems ISE, Germany. Multi-junction cells are used in concentrator photovoltaic (CPV) systems to produce low-cost electricity in photovoltaic power plants, in regions with a large amount of direct solar radiation. The achievement of a new world record one year after the one previously announced in September, 2013 by these French and German partners shows the strong competitiveness of the European photovoltaic research and industry.

Home » Site map » Soitec To Give Up on Solar CPV

Soitec To Give Up on Solar CPV

Though a promising technology, regular old solar PV beat concentrating PV (CPV) on cost and has led to another manufacturer deciding to call it quits.

January 20, 2015



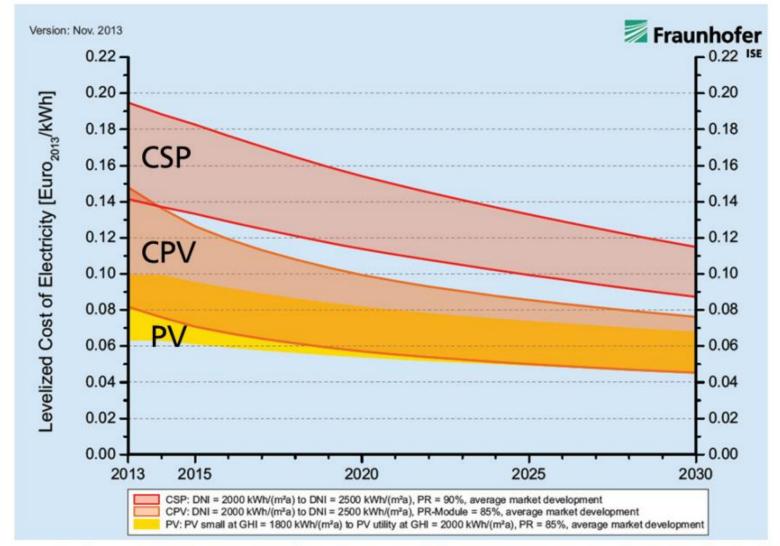


Figure 6: Development of the LCOE of PV, CSP and CPV plants at locations with high solar irradiation of 2000 kWh/(m²a) - 2500 kWh/(m²a). Source: [5].

Source: Fraunhofer ISE

