

Outline

6.7. Concentrator PV (CPV)

6.7.1 Introduction

6.7.2 Concentration effects

6.7.4 Multijunction solar cells

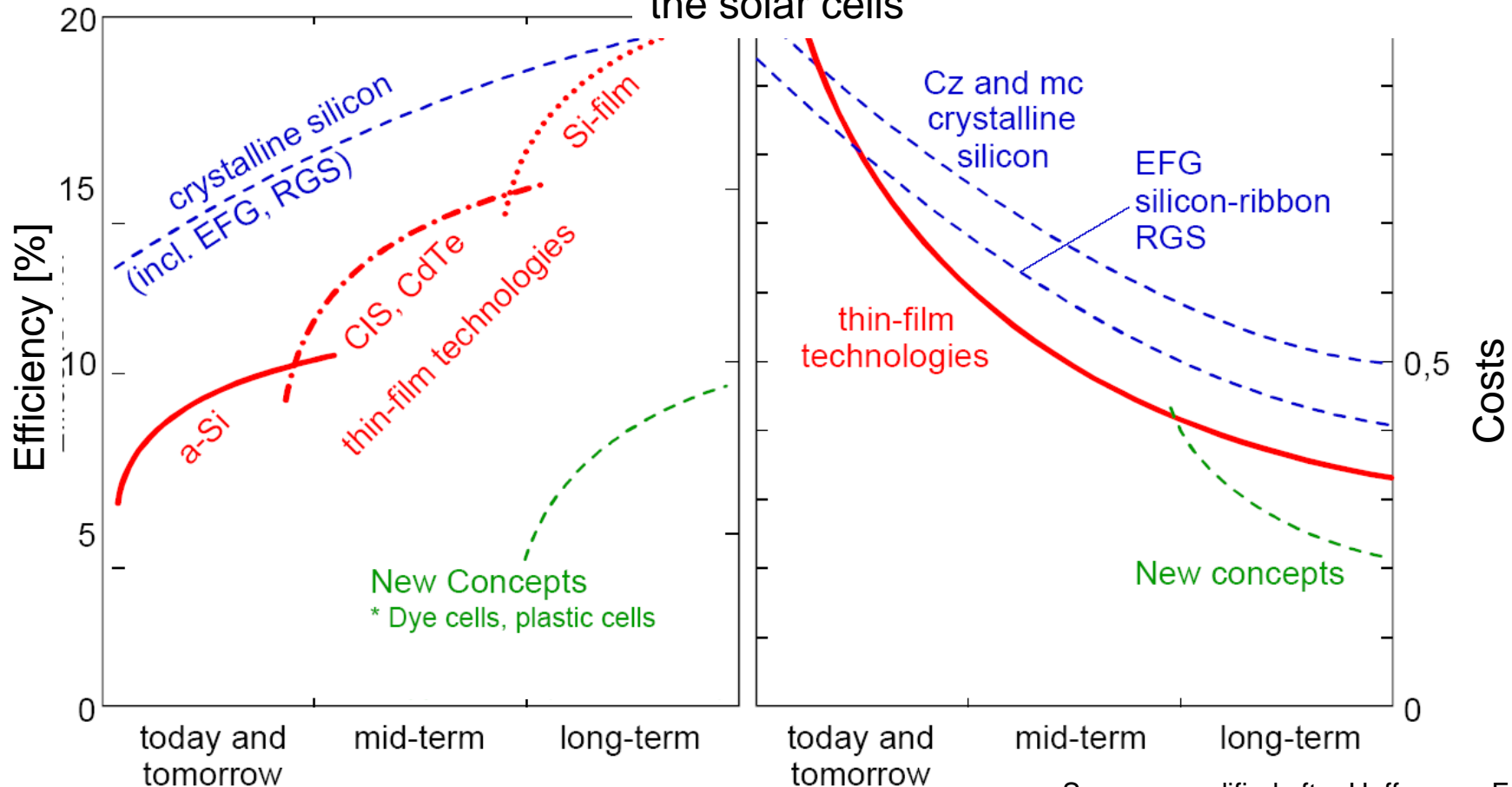
6.7.5 Epitaxy

6.7.6 State of the art and industry

I., II. und

III. Generation PV

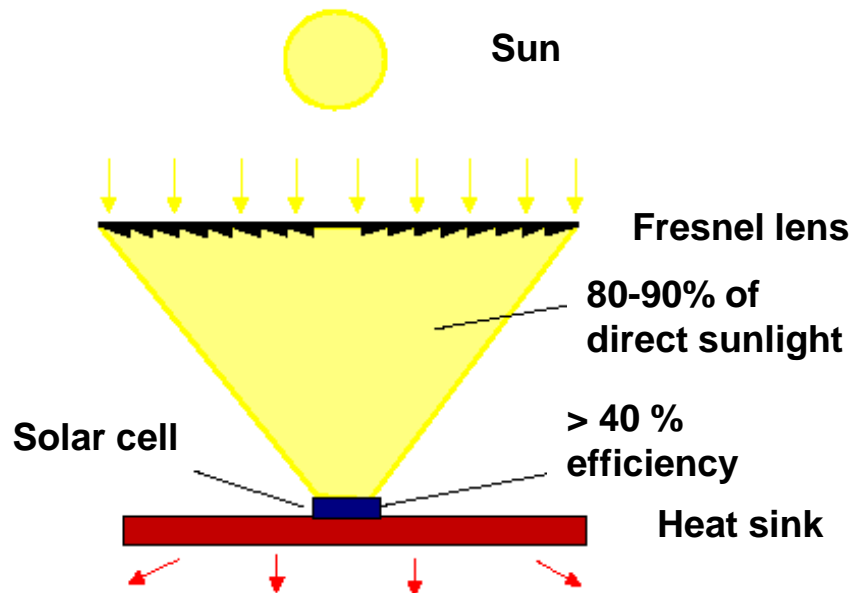
Investment costs in €/W can be decreased
by reduced costs **or** by higher efficiencies of
the solar cells



Source: modified after Hoffmann, EPIA

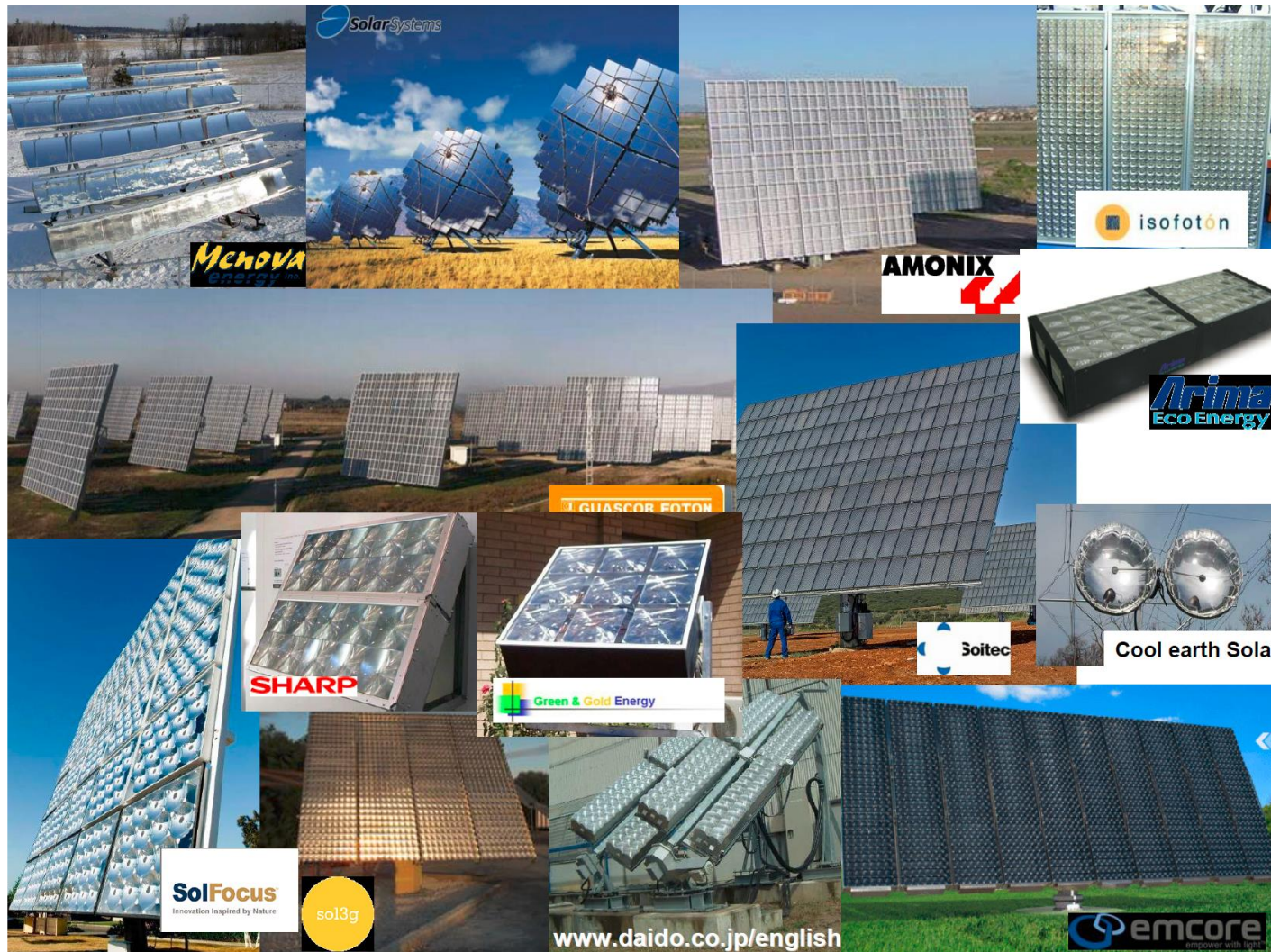
Concentrator Photovoltaics (CPV)

Idea: use very efficient (and expensive) small solar cells and concentrate the light with low cost optics



- Tracking is needed as only direct sun light can be focused!

Impressions of different technologies



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Reminder: I-V Characteristics of Solar Cells

Maximum electrical power:

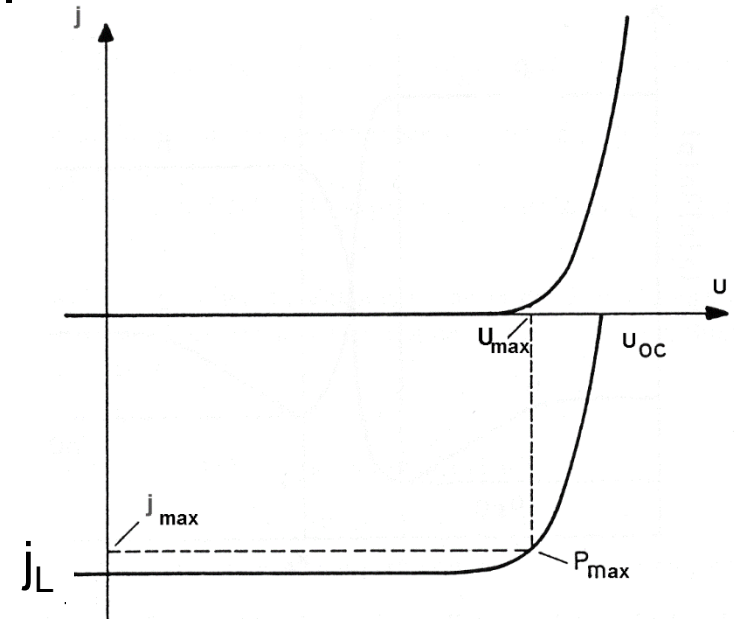
$$P_{\max} = U_{\max} I_{\max} = \text{Area of the largest rectangle in a working point of the I-V-char.}$$

$$U_{\max} < U_{\text{oc}} = \frac{kT}{e} \ln \left(\frac{I_L}{I_s} + 1 \right) \approx \frac{kT}{e} \ln \left(\frac{I_L}{I_s} \right)$$

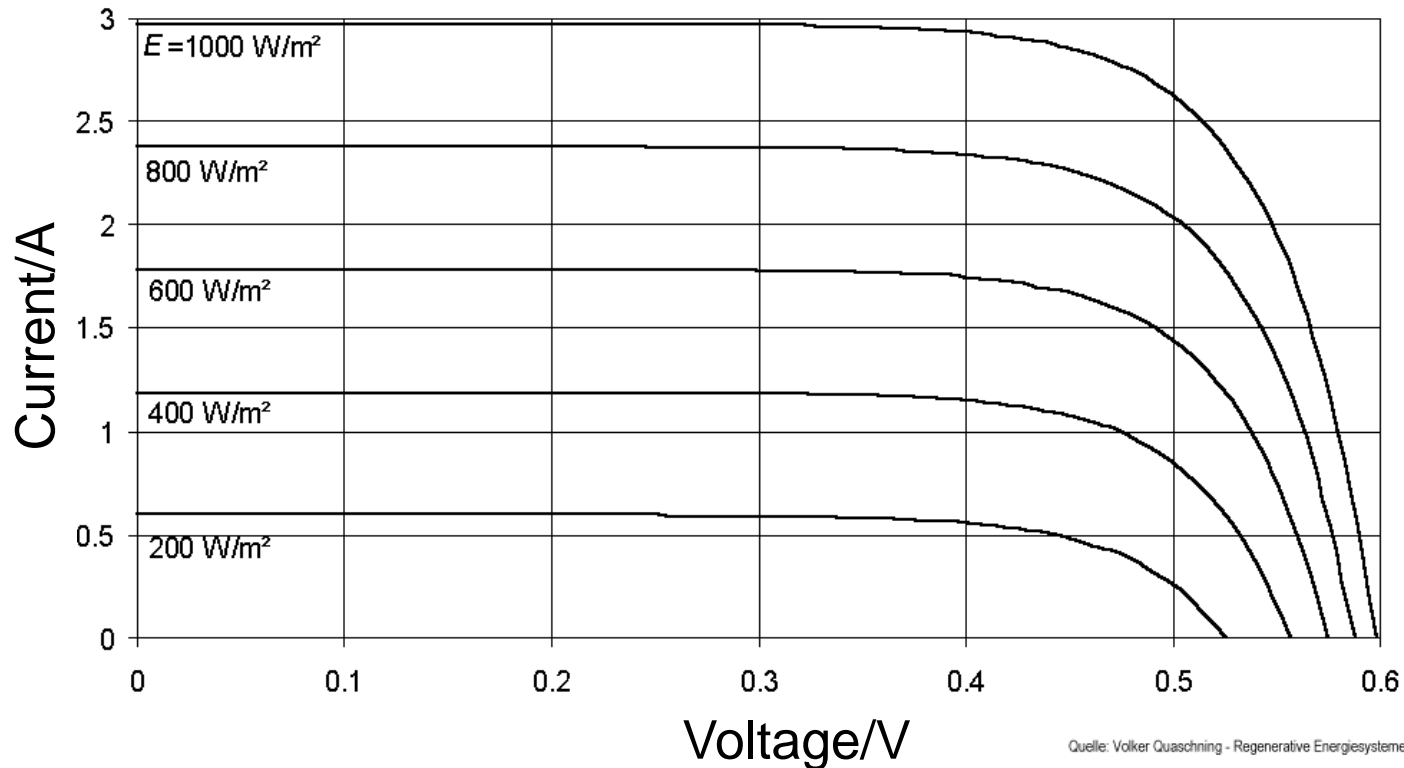
$$I_{\max} > I_L = j_L \cdot A \quad \text{Negative absolute current values!}$$

$$FF = \frac{U_{\max} I_{\max}}{U_{\text{oc}} I_{\text{sc}}}$$

Typical values for FF are 0.75-0.85



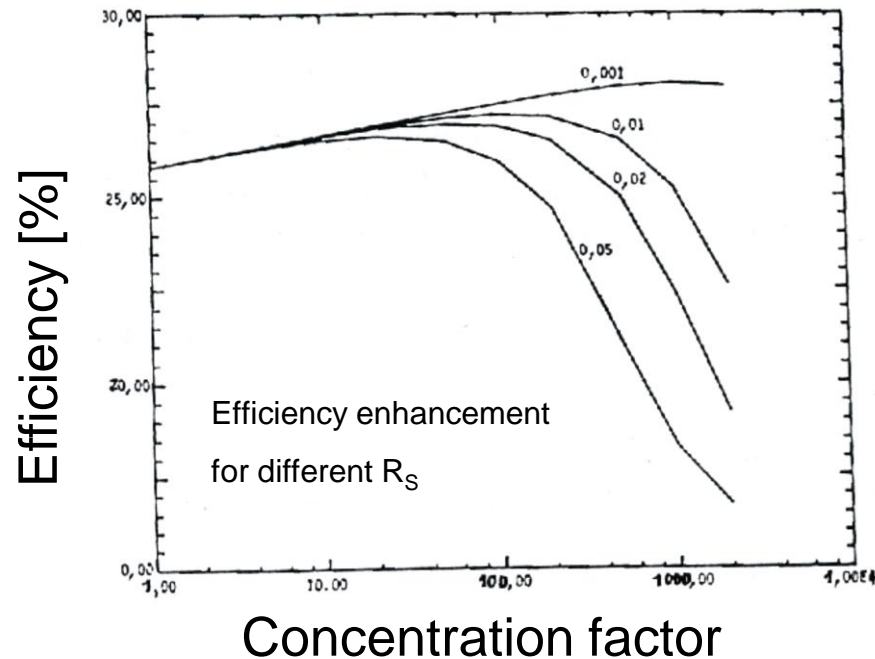
The role of the irradiance



Since the solar cell is regarded as a generator, the I-V-curves are often mirrored at the U-axis.

- photocurrent varies proportional to the irradiance
- open circuit voltage varies logarithmically with the irradiance

Concentrator PV: Enhanced efficiency



Let C be the concentration factor

I_L is proportional to C

$$U_{OC} = U_T \ln\left(\frac{I_L}{I_0} + 1\right)$$

Efficiency without concentration:

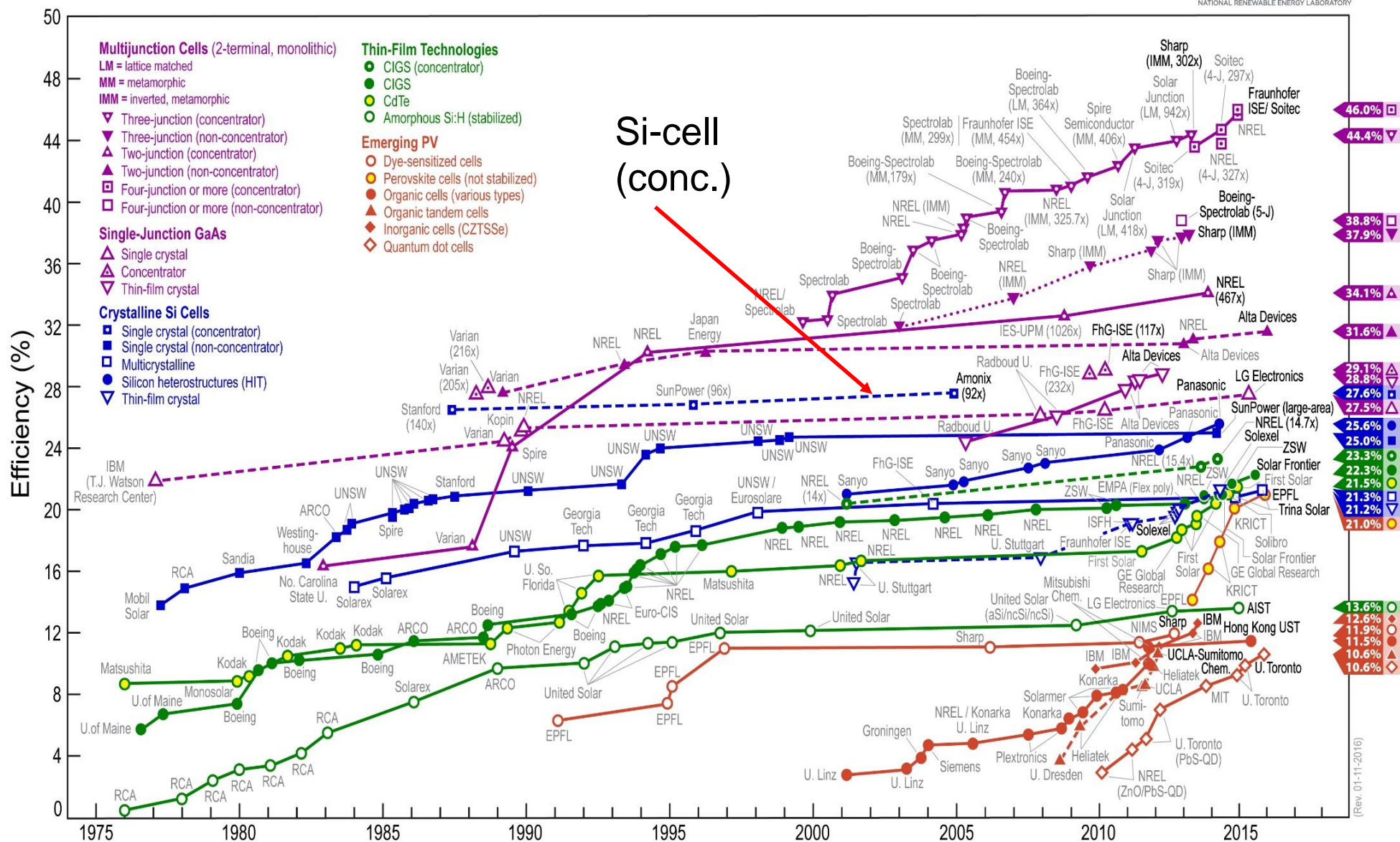
$$\eta = \frac{I_L U_{OC} * FF}{P_L}$$

Efficiency with concentration:

$$\eta = \frac{C I_L U_{OC}(C) * FF}{C P_L}$$

→ Efficiency grows with the logarithm of the concentration factor, as long as temperature effects and the series resistance do not play a role

Best Research-Cell Efficiencies



(Rev. 01-11-2016)

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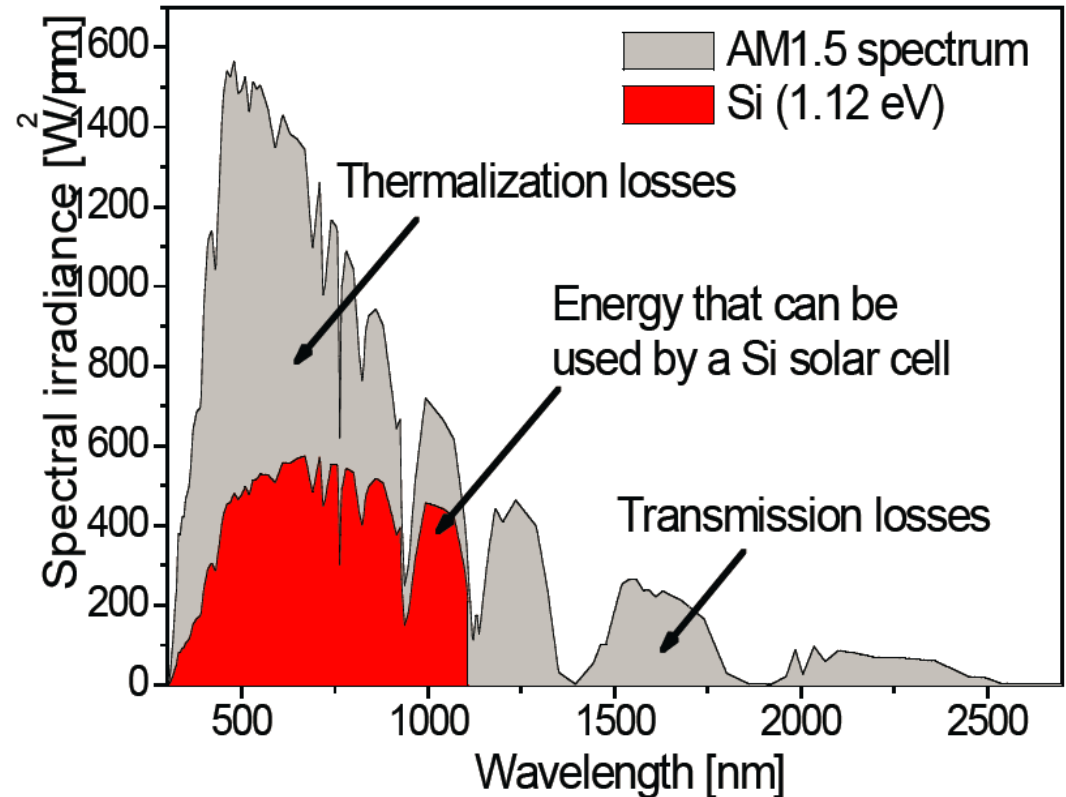
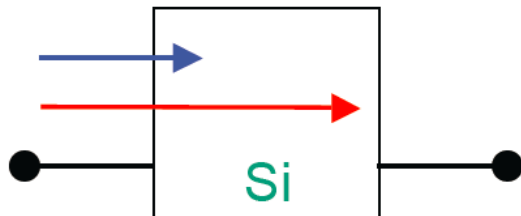
Reminder: Spectrally dependent energy harvesting with a single cell

For Silicon:

(AM1.5g, 1000 W/m², 25°C)

$\eta_{\text{max, theo}} = 28 \%$

Lab cell = 24 %



Source: E. Weber, FhG ISE

Multijunction cells for efficiency enhancement

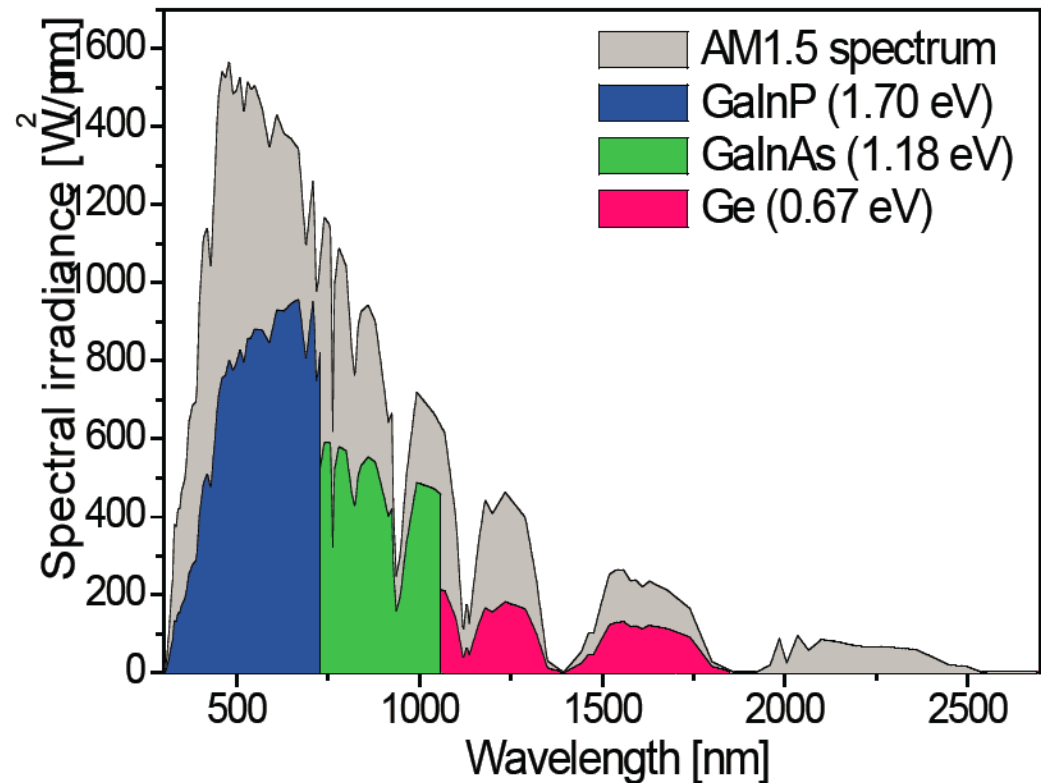
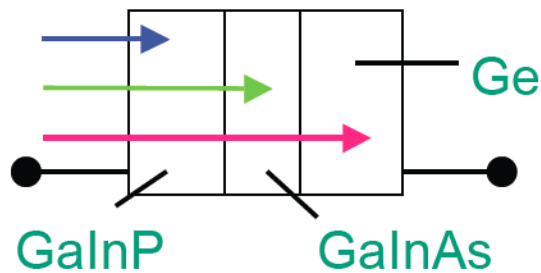
For triple-junction
concentrator cells:

$\eta_{\text{max, theo}} = 61 \%$

(1000xAM1.5d, 1000 W/m²)

Lab. cell = 40.8 %

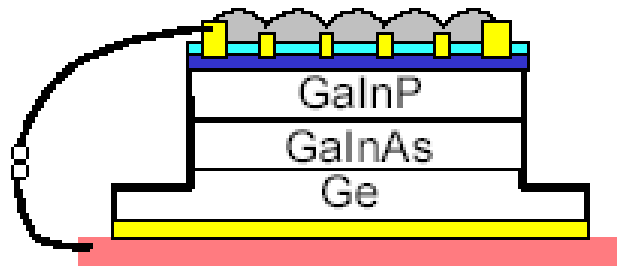
230xAM1.5d, 1000 W/m²)



Source: E. Weber, FhG ISE

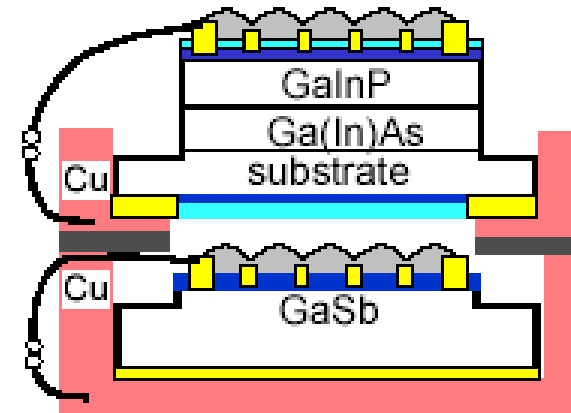
Realization of Tandem and Triple Cells

Monolithic cell



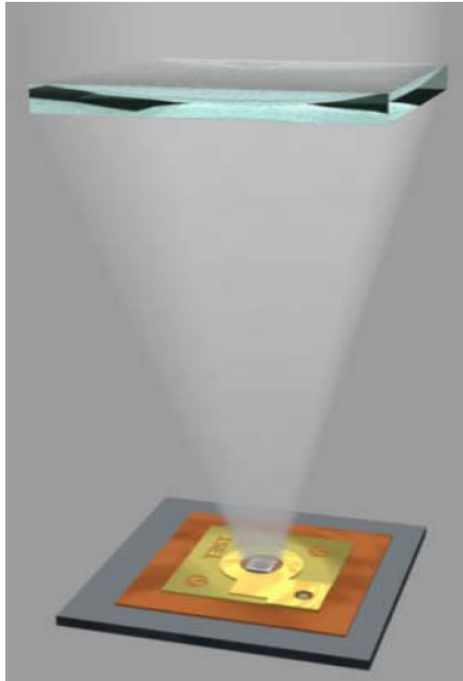
GaInP/GaAs/Ge:
32.4 % (C = 414 x, AM1.5d)

Mechanically stacked cell



ISE: 33.4 % (C = 308)

Multi-junction solar cells for optical concentration, example



Source: J. Luther

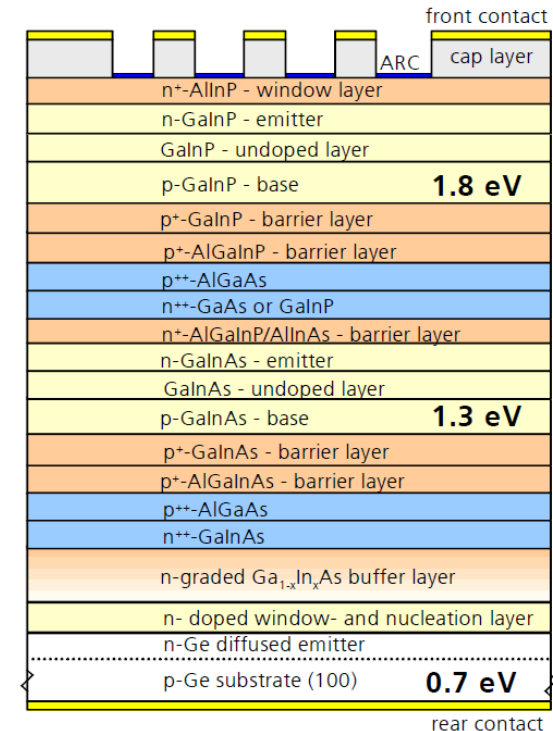
$\text{Ga}_{0.65}\text{In}_{0.35}\text{P}$

tunnel diode

$\text{Ga}_{0.83}\text{In}_{0.17}\text{As}$

tunnel diode

Ge



- high end and expensive (per area)
epitaxial growth of **crystalline** thin films

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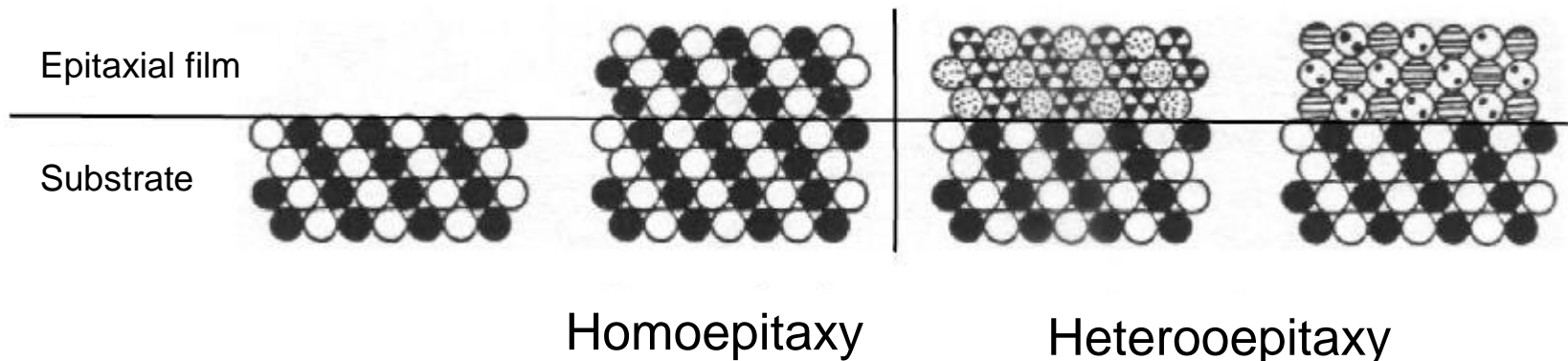
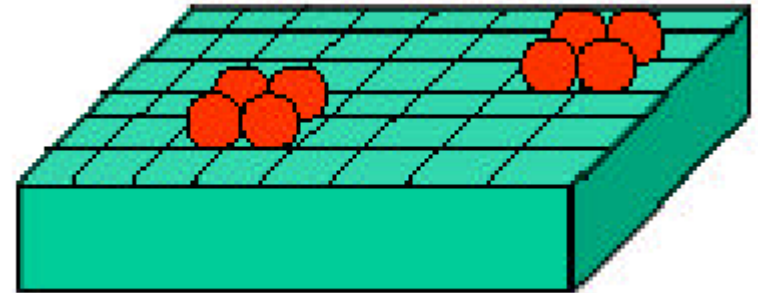
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Epitaxial Growth of Semiconductors

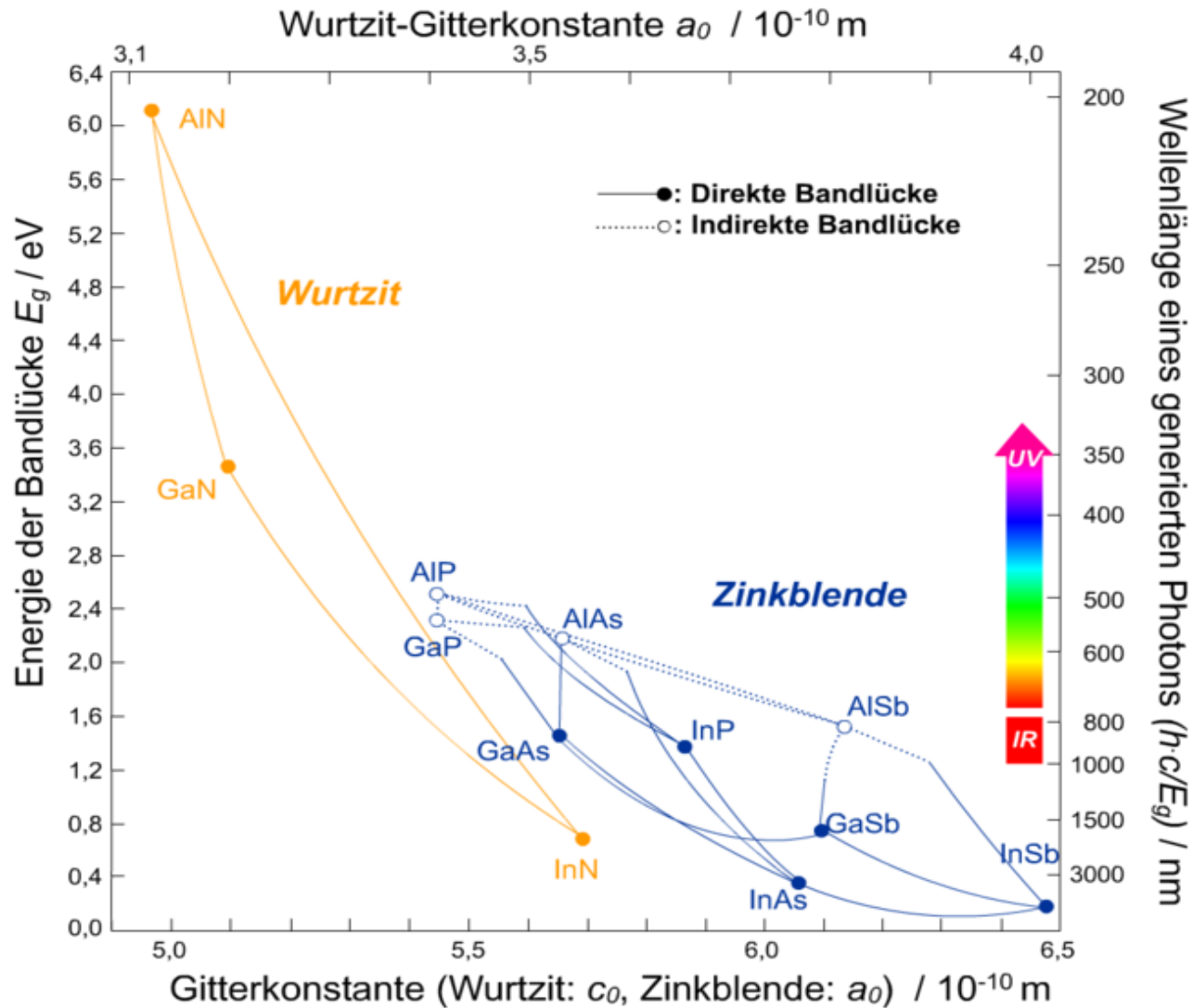
Growth is done as crystalline thin films on crystalline substrates

→ epitaxy growth (greek: to place onto in an ordered manner)

- epitaxy can be done on substrate with the same lattice constant
- growth of heterostructures is possible



Bandgaps for different III-V-semiconductors



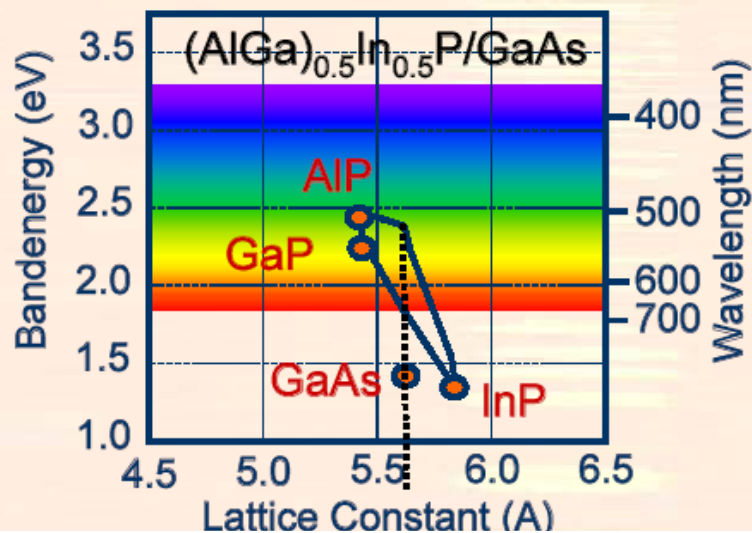
The bandgap can be adjusted by the choice of the material.

Source: www.wikipedia.de

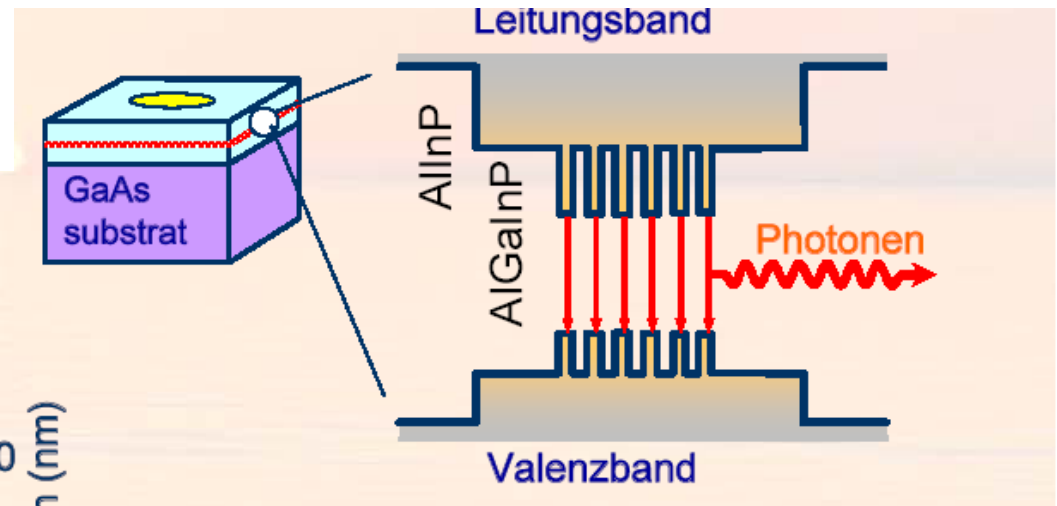
Epitaxial growth of heterostructures

MOVPE: Metal Organic Vapor Phase Epitaxy

The use of a quaternary material allows to tune the bandgap while the lattice constant remains the same.



Scheme for AlGaInP-growth



Tailored bandgaps and tailored sequences of different bandgaps can be deposited.

Source: N. Stath, Osram OS

Industrial epitaxy

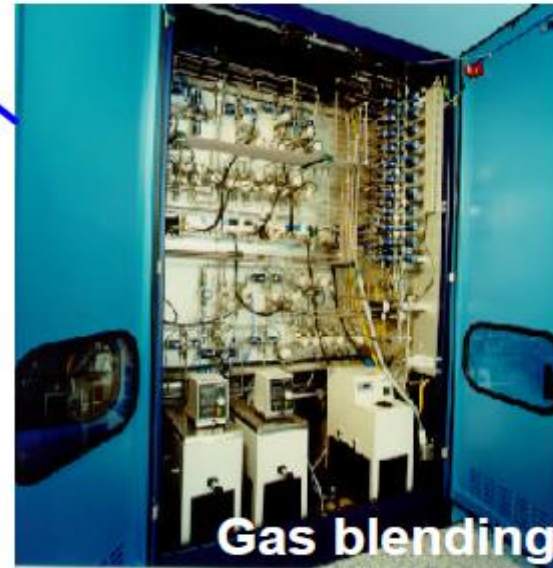
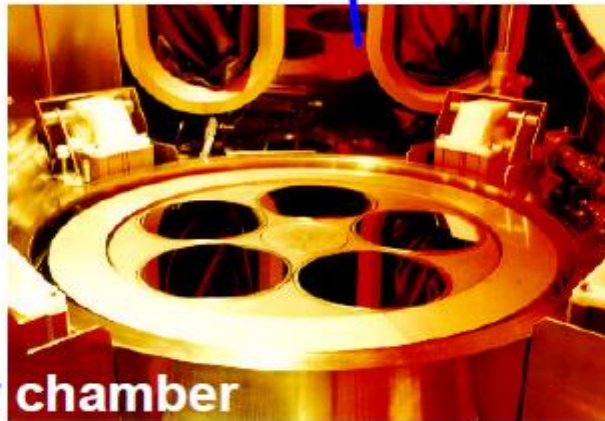
AIXTRON

*The CVD
Engineering Company*

MOCVD equipment



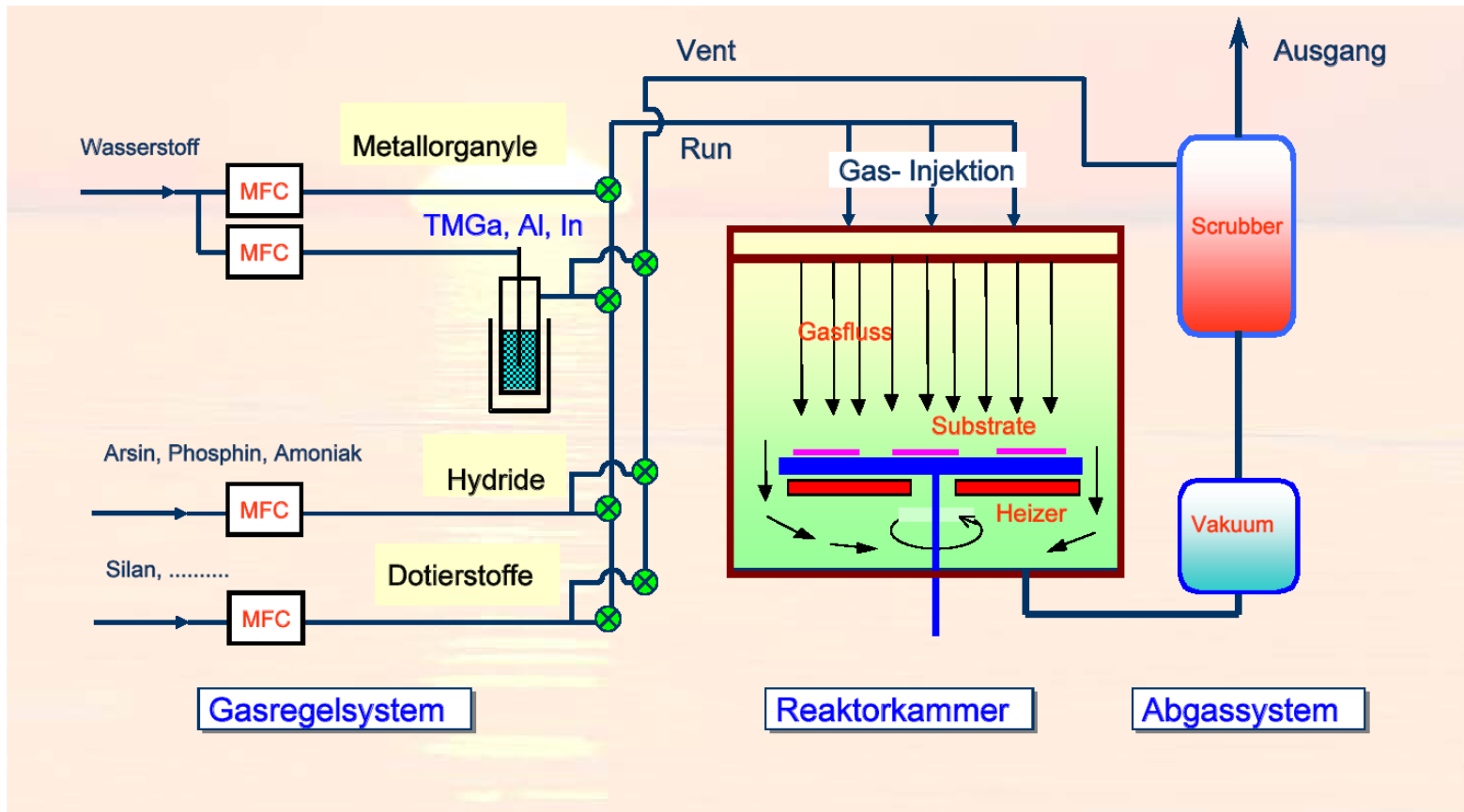
Reactor chamber



Gas blending system

Quelle: Aixtron

Industrial epitaxy



MOCVD

(MOCVD;
Metal
Organic
Chemical
Vapor
Phase
Deposition)

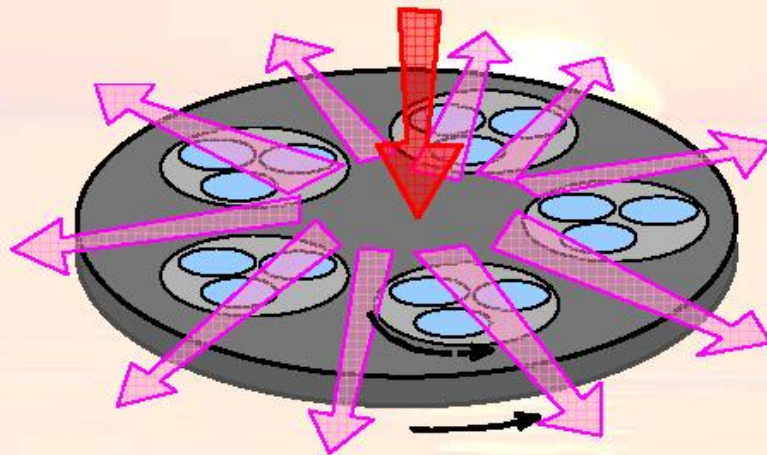
1. Precursor molecules are transported with a carrier gas to a heated substrate
2. thermal decomposition on the substrate
3. epitaxial growth

OSRAM

Source: N. Stath

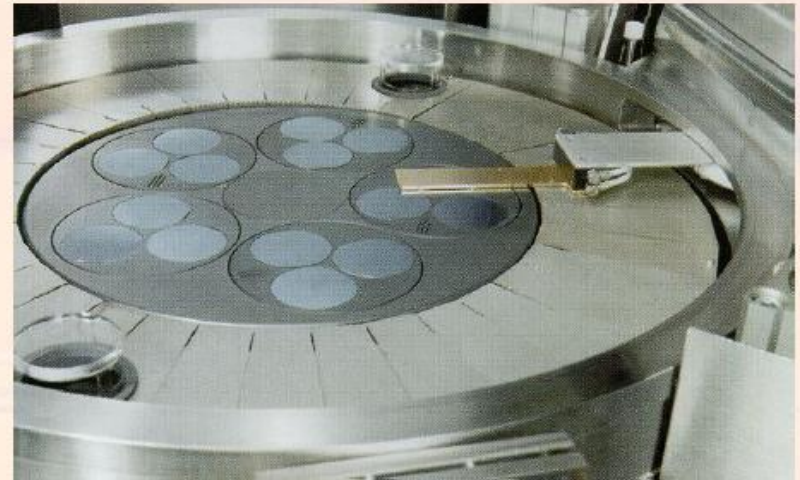
Industrial epitaxy

Gasfluss-Schema mit H₂-Trägergas



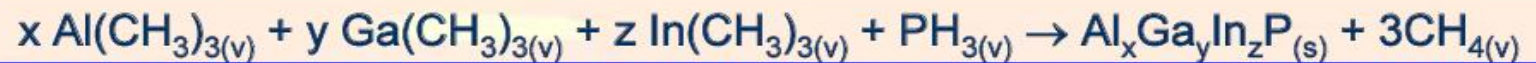
Gas Foil Planetary Reactor (AIXTRON)

MOCVD-Produktionsanlage

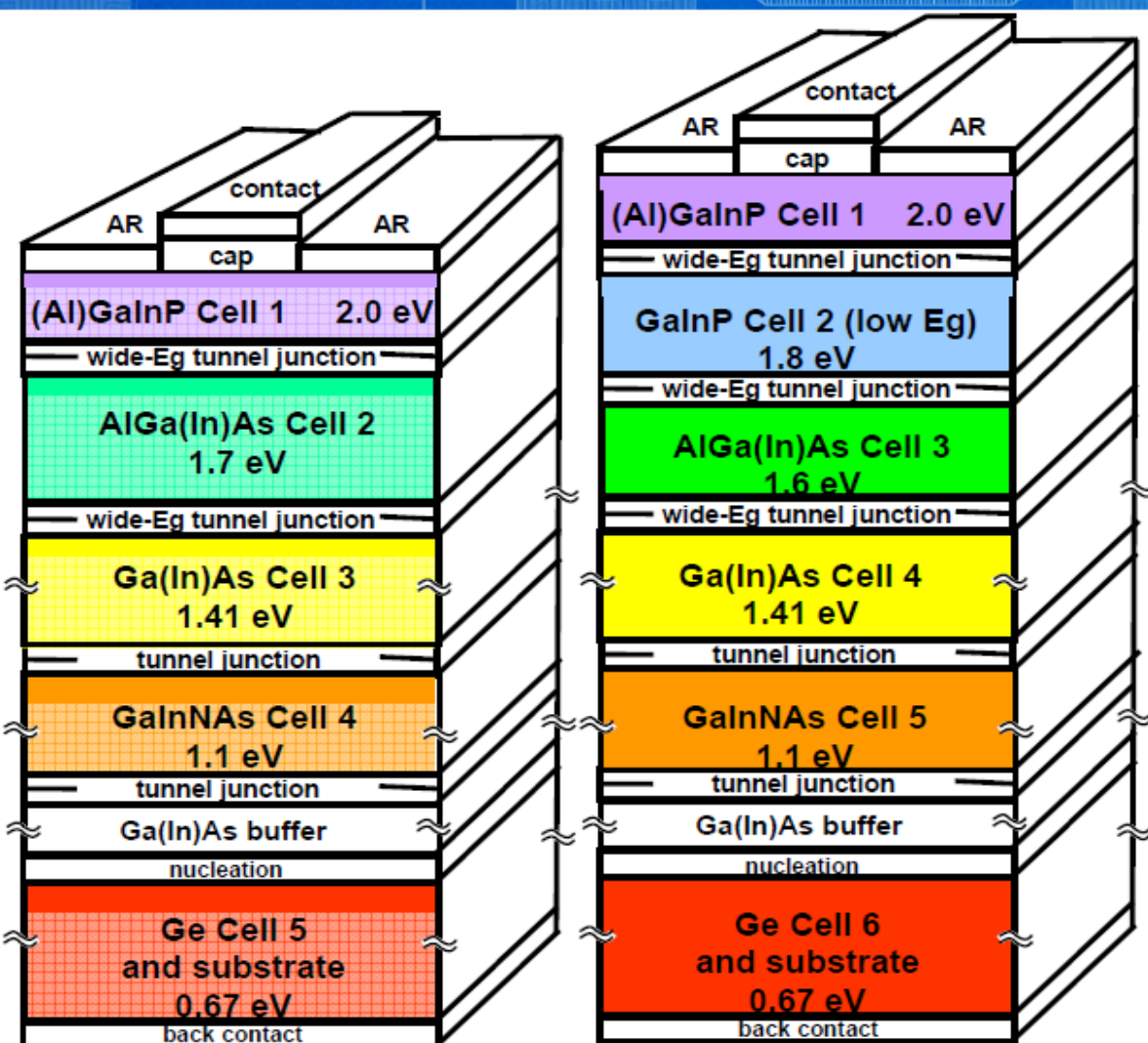


MOCVD-Reaktor

Abscheidereaktion bei 750°C - 800°C (Beispiel InGaAlP):



5- and 6-Junction Cells



- Divides available current density above GaAs E_g among 3-4 subcells
- Allows low-current GaInNAs cell to be matched to other subcells
- Lower series resistance
- Thinner bases have potential for higher radiation resistance

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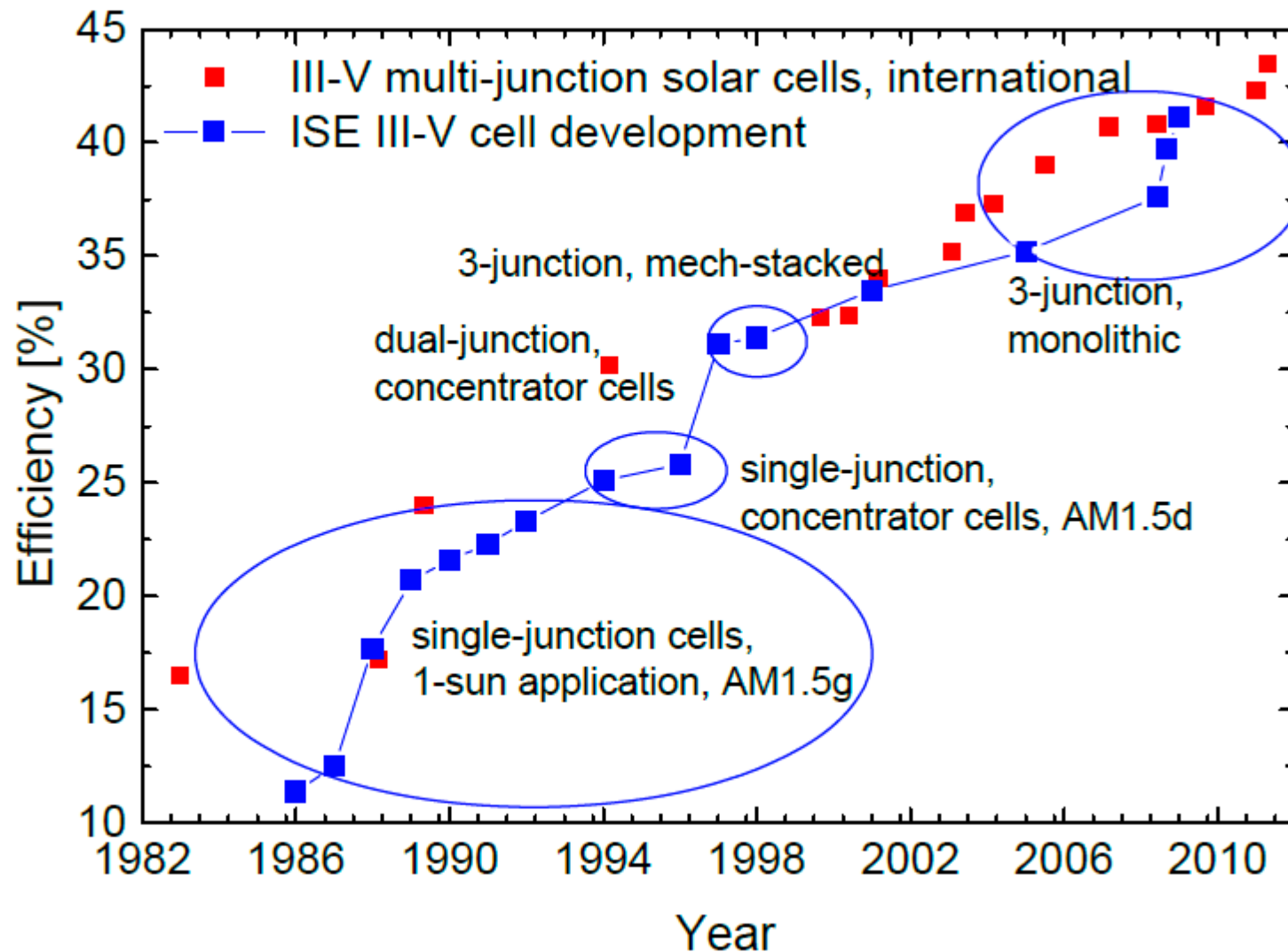
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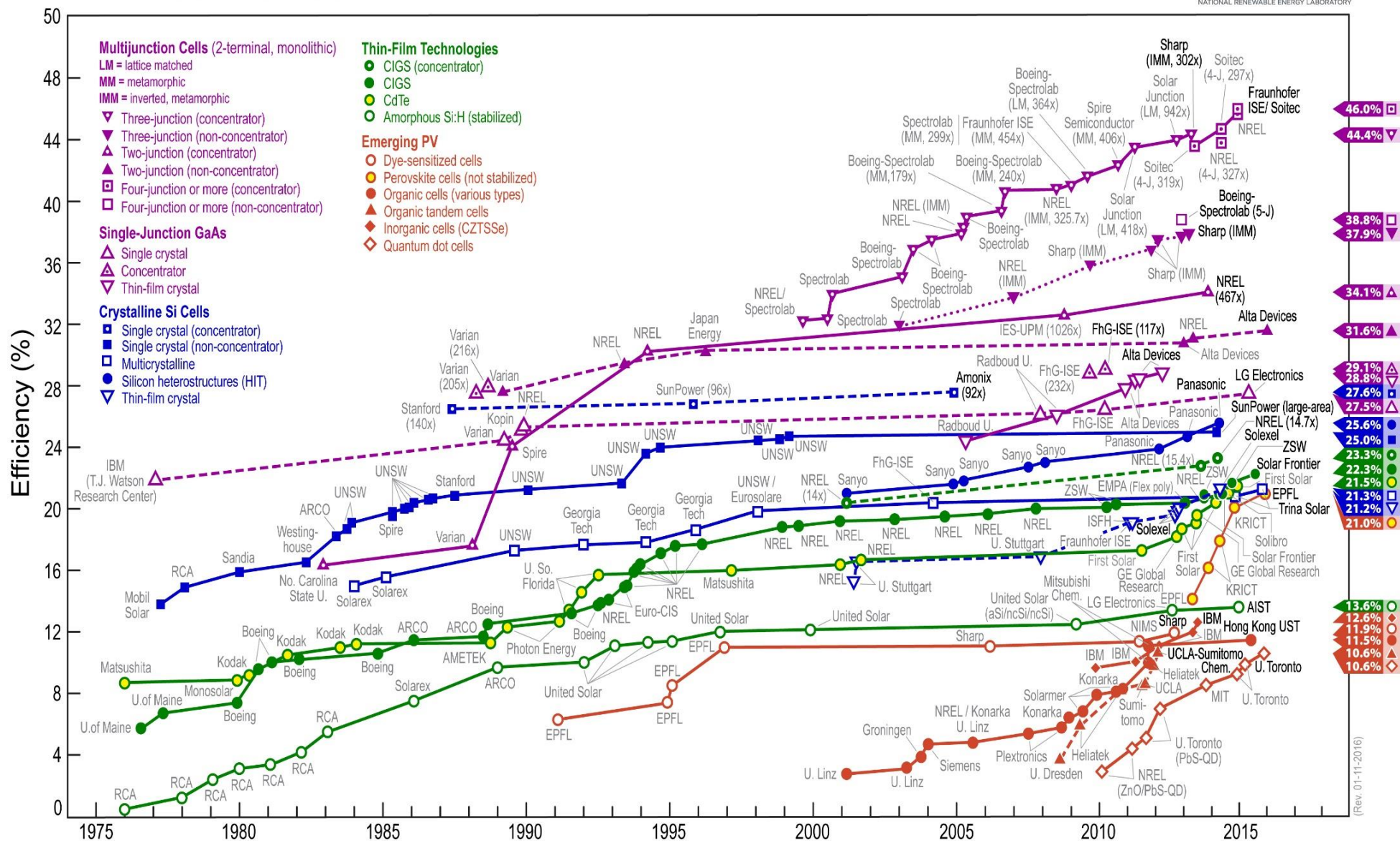
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Evolution of CPV efficiencies



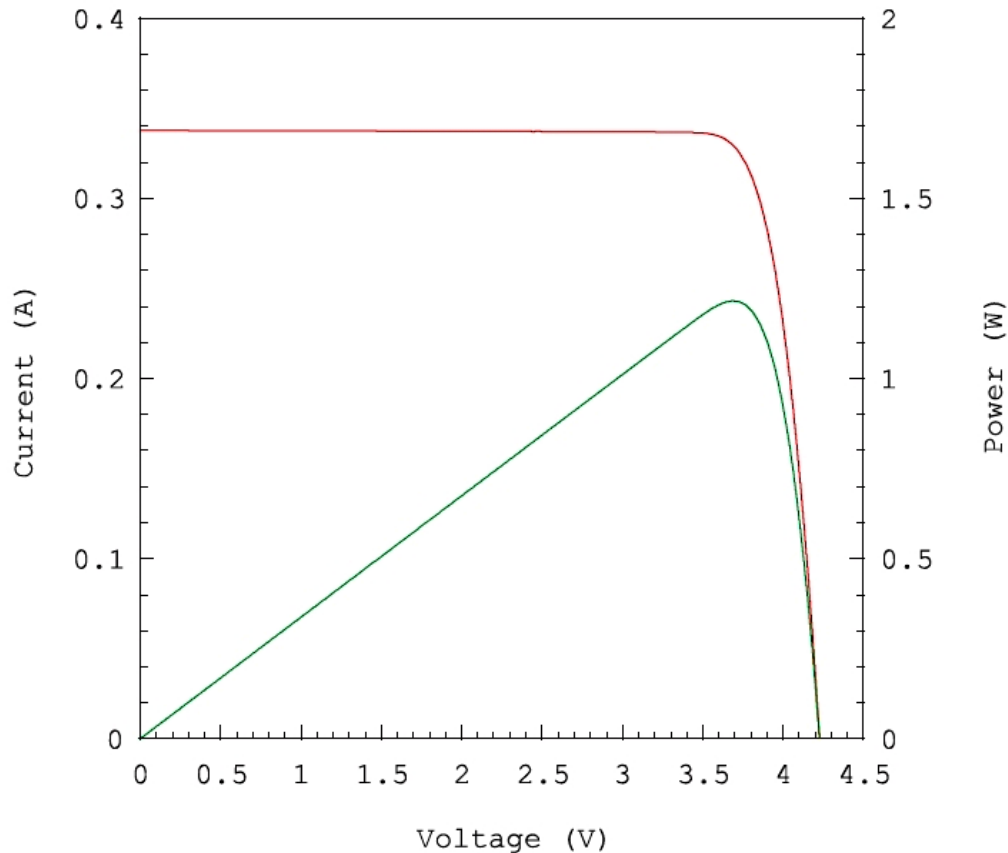
Best Research-Cell Efficiencies



46% Efficiency Solar Cell (May 2015)

I-V CURVE

ASTM E927-10 0.0520cm²(designated area) T-HIPSS



Date : 8 Oct 2014

Data No :

lot21-03-x19y04-01

Sample No :

lot21-03-x19y04

Repeat Times : 9

I_{sc} 337.9 mA

V_{oc} 4.227 V

P_{max} 1.215 W

I_{pmax} 329.8 mA

V_{pmax} 3.686 V

F.F. 85.1 %

Eff (da) 46.0 %

DTemp. 25.0 °C

MTemp. 24.6 °C

DIrr. 50.8 W/cm²

MIrr. 50.9 W/cm² (1st)

50.8 W/cm² (2nd)

50.0 W/cm² (3rd)

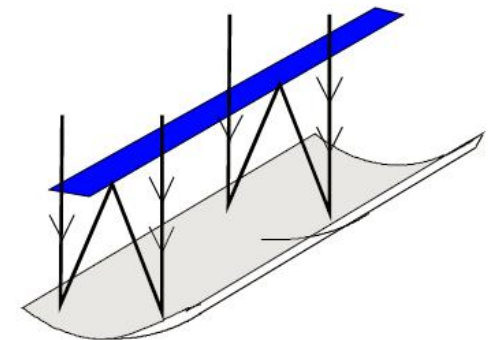
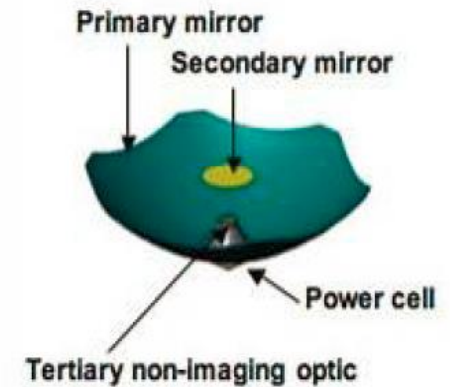
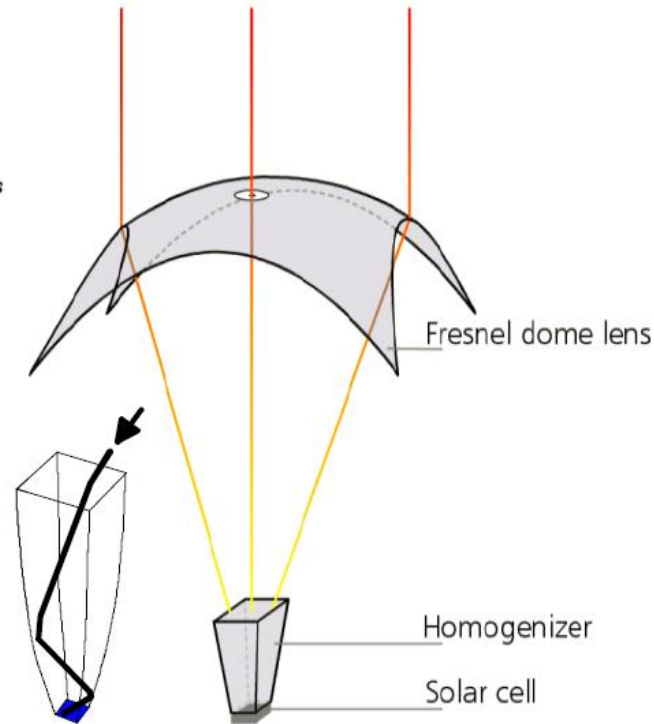
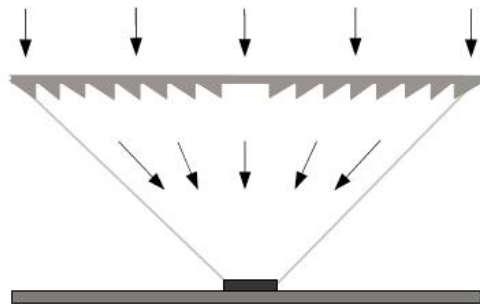
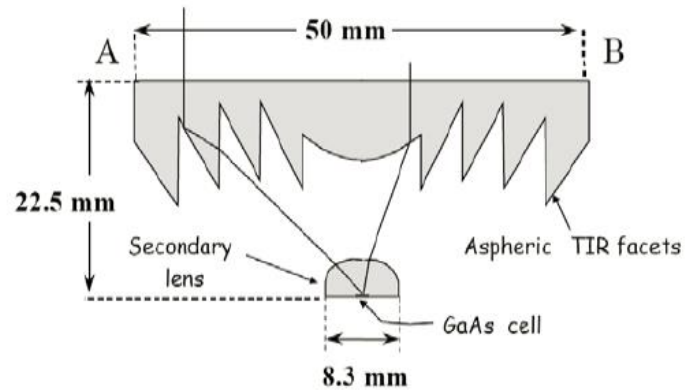
50.9 W/cm² (4th)

Scan Mode

Weighted average of
(I_{sc} to V_{oc}) and
(V_{oc} to I_{sc})



Different optical concentrator designs



[Home](#) | [Solar energy](#)

Leading the solar energy revolution with Concentrator Photovoltaic (CPV) technology

Climate change and increasingly scarce fossil fuel supplies have sparked renewed interest in renewable energy sources. Solar energy is currently by far the most promising and sustainable renewable energy; rolling out photovoltaic systems that offer both performance and competitive energy prices is today a crucial energy issue. In 2010, the photovoltaic market saw unprecedented growth. An impressive 15 GW of new PV systems were installed worldwide, making PV solar energy the second leading type of electrical production capacity installed in 2010.

Concentrix™ technology has made Soitec the world's leading provider of CPV systems. Concentrix technology is the most competitive solution on the market, offers the best design for use in sunny regions, is environmentally-friendly, and delivers the highest efficiencies on the market.

Soitec CPV systems boast record sunlight-to-electricity conversion yields (currently 25%). These yields are expected to increase to 37% by 2015 – two to three times the efficiencies offered by standard photovoltaic systems.

Markets

[> Renewable energy](#)

Technologies

[> Concentrix™](#)

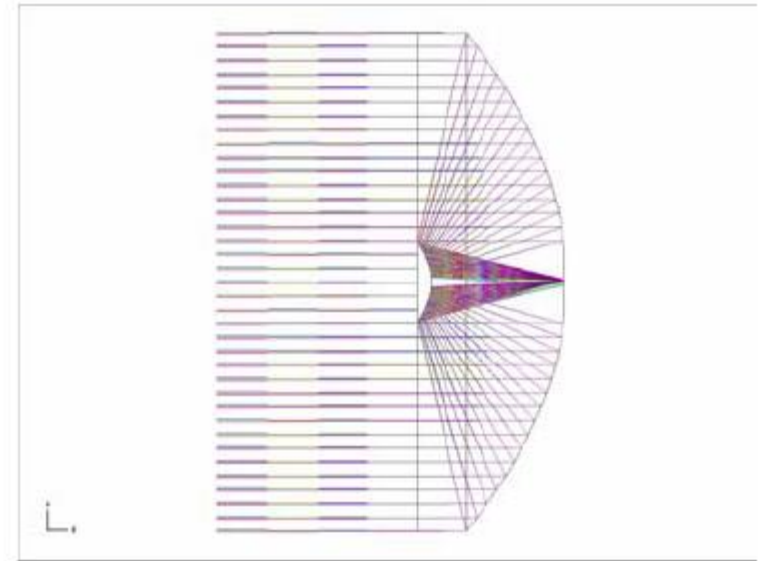
Products & Services

[> Solar CPV](#)

Optik Design @ SolFocus



Figure 1: Generation 1 panel.

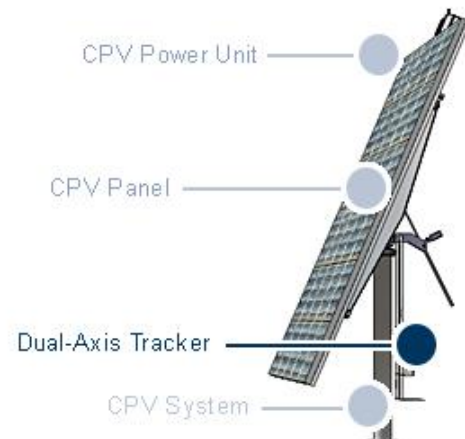




SolFocus CPV Systems

Delivering on the Promise of Clean, Low-Cost Solar Energy

SolFocus' leading CPV technology combines high-efficiency solar cells with advanced concentrating optics to provide high energy yield using just 1/1000th the amount of solar cell material used in traditional photovoltaic systems.



SolFocus CPV panels are integrated with dual-axis trackers and precise tracker control systems, which are optimized for the SolFocus panels, to maintain high energy output throughout the day.

Featured Media

[SolFocus: Factory to Field](#)



[Play Video](#)

The CPV market

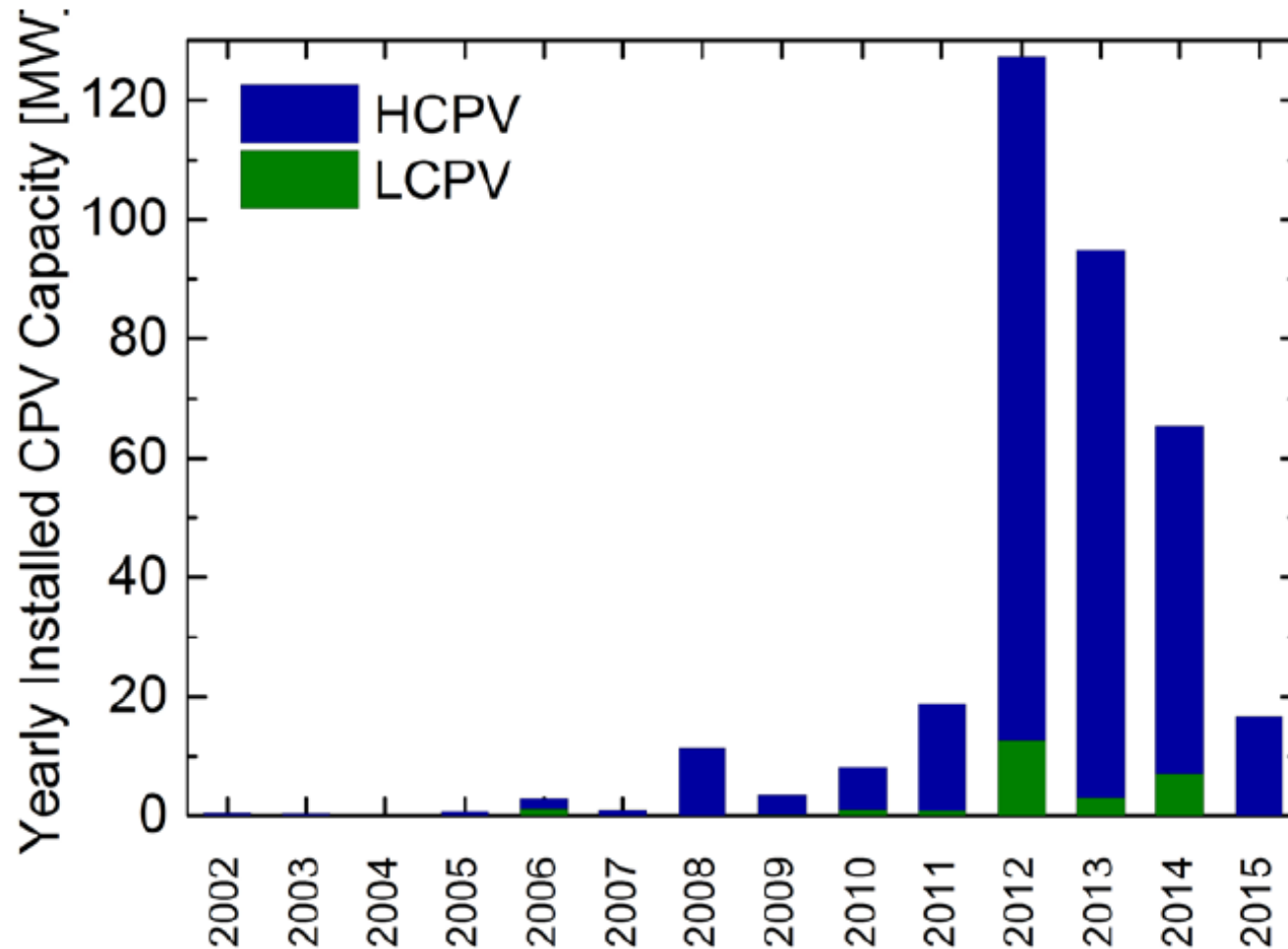


Figure 2: CPV capacity installed each year with indication of the type (HCPV or LCPV), globally, as derived from public announcements, status January 2016.

Source: Fraunhofer ISE

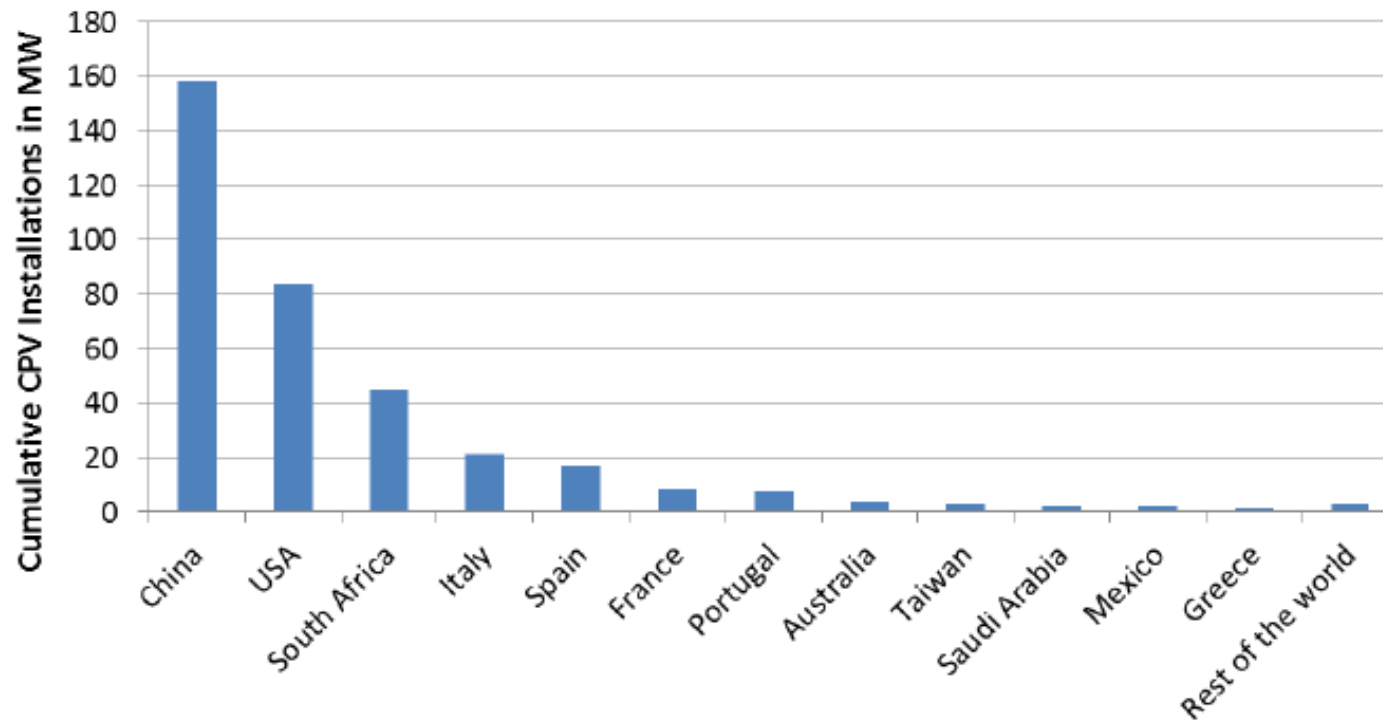


Figure 4: Grid-connected CPV capacity by country through end of 2015. All countries with a total installation of 1 MWp or more are shown separately.

Source: Fraunhofer ISE

New world record for solar cell efficiency at 46%

This success stems from French-German cooperation between Soitec, CEA-Leti and the Fraunhofer ISE and confirms competitive advantage of European photovoltaic industry

Bernin, France, and Freiburg, Germany, December 1st, 2014 – A new world record for the direct conversion of sunlight into electricity has been established. The record multi-junction solar cell converts 46 % of the solar light into electrical energy and was developed by Soitec and CEA-Leti, France, together with the Fraunhofer Institute for Solar Energy Systems ISE, Germany. Multi-junction cells are used in concentrator photovoltaic (CPV) systems to produce low-cost electricity in photovoltaic power plants, in regions with a large amount of direct solar radiation. The achievement of a new world record one year after [the one previously announced in September, 2013](#) by these French and German partners shows the strong competitiveness of the European photovoltaic research and industry.

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Soitec To Give Up on Solar CPV

Though a promising technology, regular old solar PV beat concentrating PV (CPV) on cost and has led to another manufacturer deciding to call it quits.

January 20, 2015

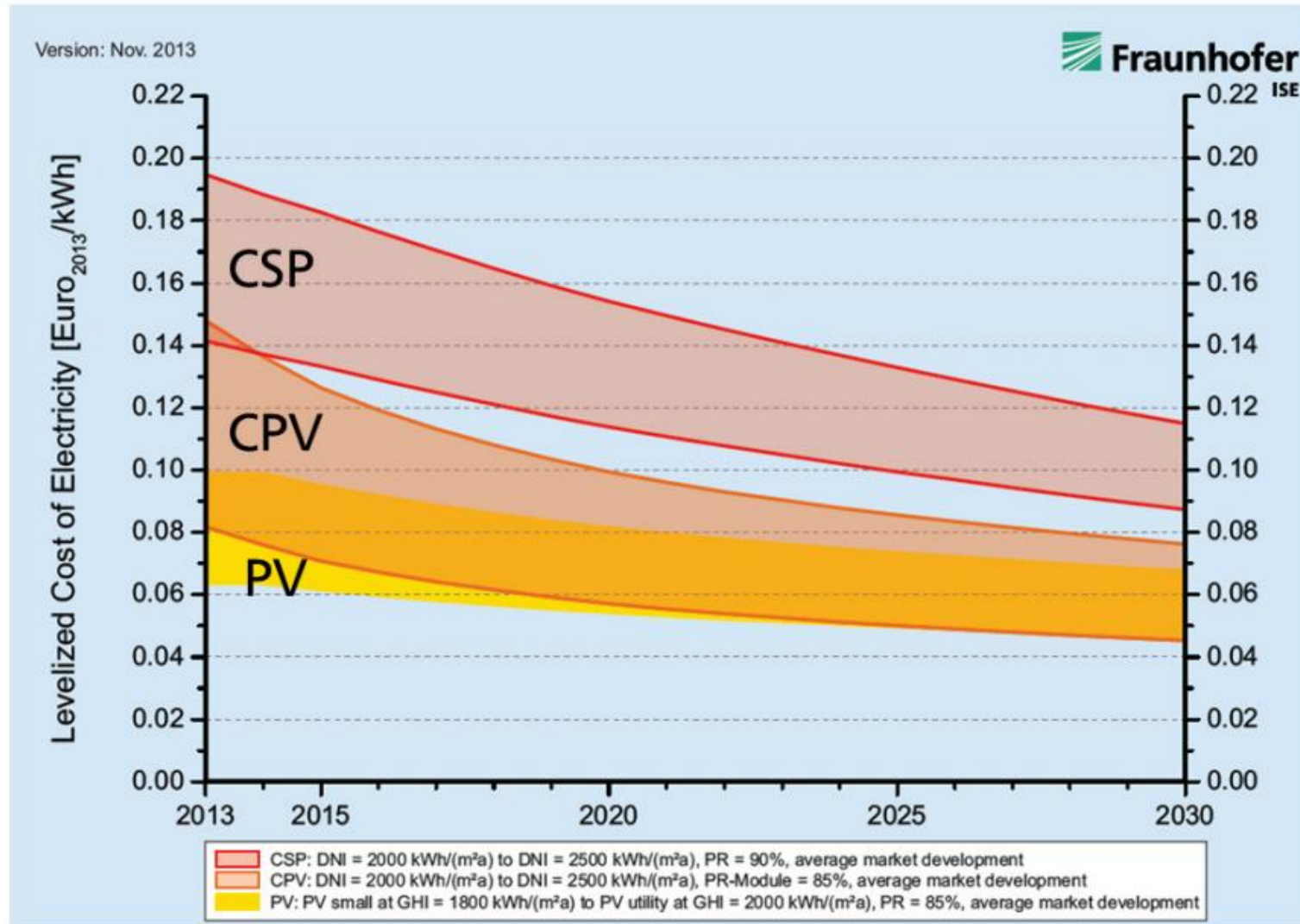


Figure 6: Development of the LCOE of PV, CSP and CPV plants at locations with high solar irradiation of 2000 kWh/(m²a) - 2500 kWh/(m²a). Source: [5].

Source: Fraunhofer ISE